

# FILE NOTATIONS

Entered in NID File .....  
Location Map Pinned .....  
Card Indexed .....  
✓

Checked by Chief .....  
Approval Letter .....  
Disapproval Letter .....

## COMPLETION DATA:

Date Well Completed 10/12/78  
OW ..... TA .....  
W ..... OS ..... PA .....  
✓

Location Inspected .....  
Bond released .....  
State or Fee Land .....

## LOGS FILED

Driller's Log .....  
Electric Logs (No.) .....  
E ..... I ..... Dual I Lat ..... GR-N ..... Micro .....  
BHC Sonic GR ..... Lat ..... MI-L ..... Sonic .....  
CBLog ..... CCLog ..... Others .....



**Diamond Shamrock**

Oil and Gas Unit

January 19, 1978

U. S. Geological Survey  
Attn: Mr. Ed Gynn  
District Engineer  
8426 Federal Building  
Salt Lake City, Utah 84138

Re: Prestaking application of Ute 1-33B6  
Lease #14-20-H62-2493  
300' FSL & 2500' FEL  
SW/SE Sec. 33, T2S, R6W  
Duchesne County, Utah

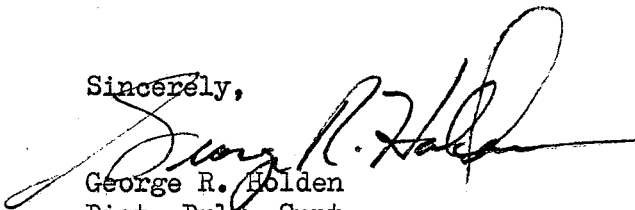
Mr. Gynn:

This letter and accompanying topographic map is being sent in compliance with the requirements of NTL-6 and to request that normal spacing requirements be waived on this well.

As shown on the topographic map, the area is comprised of extremely rough terrain. Deviation of any appreciable distance from the proposed drill site can and will result in extensive surface damage in the construction of either the road or drill site. It is our desire that the spacing requirements can be waived in this case, in order that damage to the terrain can be kept to a minimum.

If further information is required, please contact our Casper district office at 1-307-266-1882.

Sincerely,

  
George R. Holden  
Dist. Drlg. Supt.

GRH:lj  
Attachments

cc: Bureau of Indian Affairs  
Attn: Adelyn H. Logan  
Realty Officer  
Ft. Duchesne, Utah 84026

Division of Oil, Gas & Mining  
Cleon B. Feight, Director  
1588 West, North Temple  
Salt Lake City, Utah 84116

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

SINGLE ZONE ☒

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Diamond Shamrock Corporation

3. ADDRESS OF OPERATOR

5730 W. Yellowstone Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface  
2400' FEL & 350' FSL

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

404'

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED

TO THIS WELL  
640

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

13,050'

20. ROTARY OR CABLE TOOLS

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6364'

22. APPROX. DATE WORK WILL START\*

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36#	1000'	Circ. to surface
8 3/4"	7"	23#	10,500'	300 sx.
6 1/8"	4 1/2"	11.6#	13,050' Est.	Circ. liner

Plan to drill to approximately 1,000 ft. and set 9 5/8" surface pipe. Will drill ahead to approximately 10,500' and set 7" intermediate casing. Will drill ahead to approximately 13,050' and if commercial production is encountered, will set 4 1/2" liner and complete well.

SAFETY EQUIPMENT PROGRAM

Refer to Safety and Geological Statement.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

Dist. Drlg. Supt.

DATE

1/31/78

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

**1a. TYPE OF WORK**DRILL ☒DEEPEN ☐PLUG BACK ☐**b. TYPE OF WELL**OIL  
WELL ☒GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐**2. NAME OF OPERATOR**

Diamond Shamrock Corporation

**3. ADDRESS OF OPERATOR**

5730 W. Yellowstone Casper, Wyoming 82601

**4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\***

At surface

2400' FEL &amp; 350' FSL

At proposed prod. zone

**14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*****15. DISTANCE FROM PROPOSED\***LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

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TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.**16. NO. OF ACRES IN LEASE**

640

**19. PROPOSED DEPTH**

13,050'

**17. NO. OF ACRES ASSIGNED  
TO THIS WELL**

640

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**SAFETY EQUIPMENT PROGRAM**

Refer to Safety and Geological Statement.

**State of Utah, Department of Natural Resources  
Division of Oil, Gas, and Mining  
1588 West North Temple  
Salt Lake City, Utah 84116**

**NOTICE OF APPROVAL**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

Dist. Drlg. Supt.

DATE

1/31/78

-- (This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY (Orig. Sgd.) E. W. Guynn

TITLE

DISTRICT ENGINEER

DATE

APR 04 1978

CONDITIONS OF APPROVAL, IF ANY:

NECESSARY FLARING OF GAS DURING  
DRILLING AND COMPLETION APPROVED  
SUBJECT TO ROYALTY (NTL-4)

\*See Instructions On Reverse Side

**CONDITIONS OF APPROVAL ATTACHED  
TO OPERATOR'S COPY**

*State OTC*

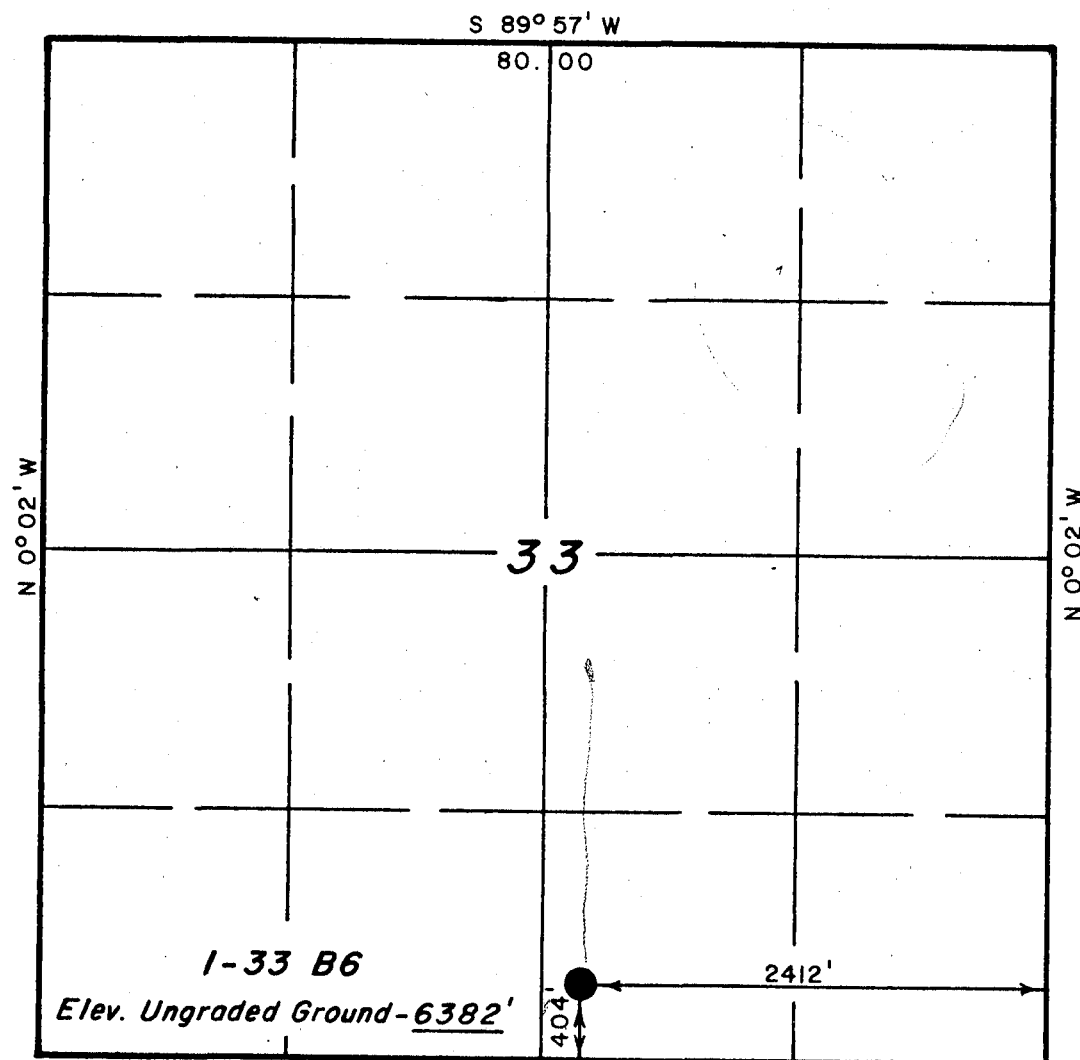
PROJECT

**DIAMOND SHAMROCK**

Well location, 1-33 B6,  
located as shown in the SW 1/4  
SE 1/4 Section 33, T2S, R6W,  
U.S.B. & M. Duchesne County,  
Utah.

**NOTE:**

BASIS OF BEARINGS IS A LINE BETWEEN  
THE EAST 1/4 CORNER AND THE SOUTH  
EAST CORNER OF SECTION 4, T3S,  
R6W, U.S.B. & M, WHICH IS ASSUMED  
TO BEAR S 0°01' W.



X = Section Corners Located



**CERTIFICATE**

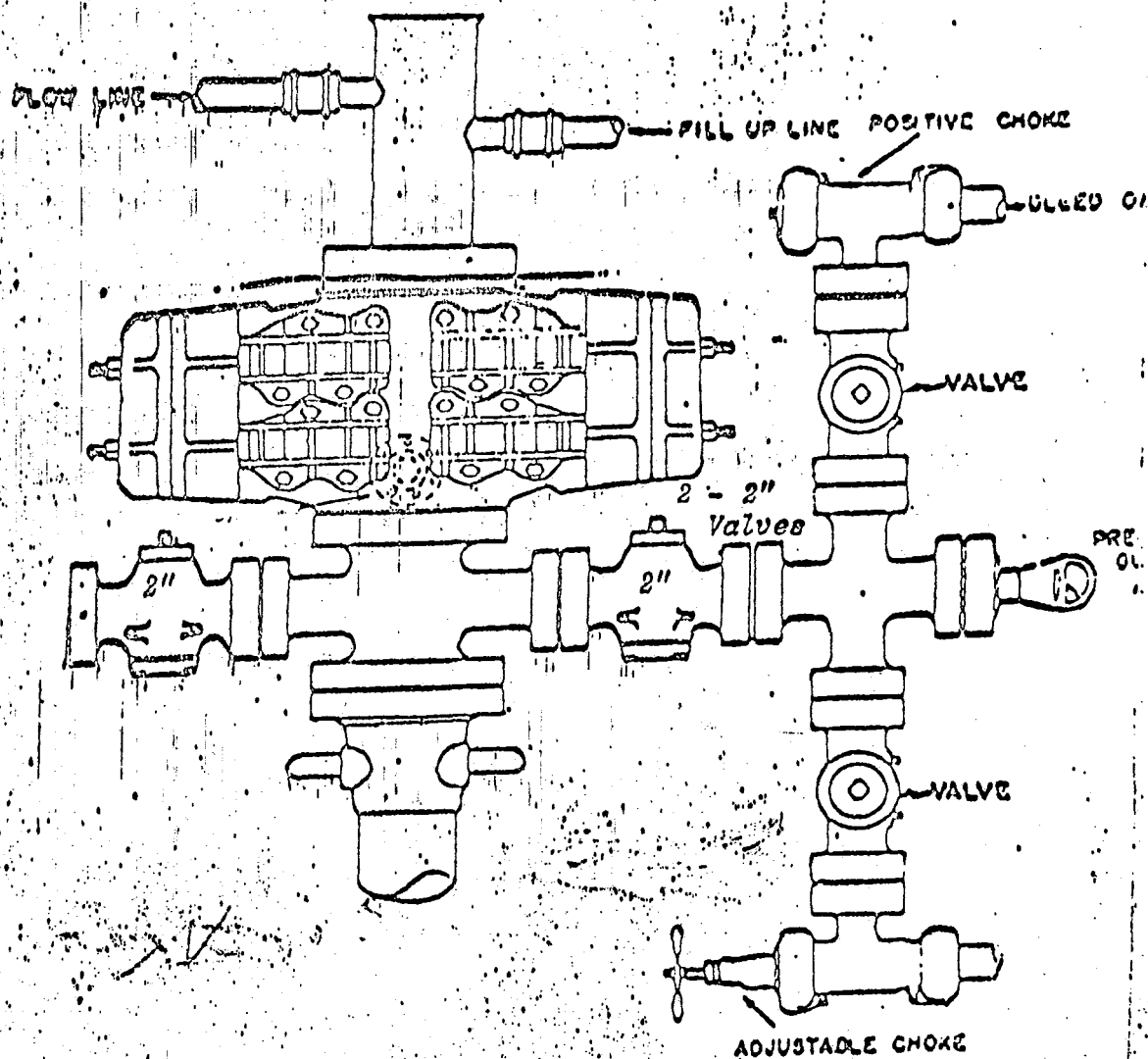
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR  
REGISTRATION NO 3154  
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING  
P.O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE 1/26/78
PARTY G.S. M.S. S.S. DJ	REFERENCES GLO Plat
WEATHER Cold	FILE DIAMOND SHAMROCK

# TYPICAL B.O.P. STACK & CHOKE ASSY



NOTE: BLOWOUT PREVENTER HAS DOUBLE RAMS;  
ONE BLIND AND ONE PIPE RAM.

DIAGRAM A



## Diamond Shamrock

Oil and Gas Unit

Ute 1-33B6  
Sec. 33, T2S, R6W  
Duchesne County, Utah

5. PRESSURE CONTROL EQUIPMENT

- a. Refer to Diagram A.
- b. Minimum pressure ratings on any and all B.O.P. or related control equipment will be 5,000#/in.
- c. B.O.P. stack will be pressure tested to 5,000#/in. prior to drilling out of surface casing. The stack will then be checked on each trip to insure workability.

6. DRILLING FLUIDS

Water will be used to approximately 8,000 ft. and then a low solids gel/water mud will be utilized with the density being controlled to control formation fluids.

7. AUXILIARY EQUIPMENT

1. Upper and lower kelly cock.
2. Floats will be used as needed.
3. Automatic monitoring of mud pits below liner setting depth.
4. One full opening stabbing valve on floor at all times.
5. Remote control choke.
6. Gas buster and degasser.



## Diamond Shamrock

Oil and Gas Unit

Ute 1-33B6  
Sec. 33, T2S, R6W  
Duchesne County, Utah

1. GEOLOGIC NAME OF SURFACE FORMATION

Duchesne River

2. ESTIMATED FORMATIONS TOPS

B Marker	9,225'
Douglas Creek	10,020'
Upper Black Shale	10,510'
Wasatch	10,780'
Est. T.D.	13,050'

3. ESTIMATED DEPTHS OF WATER, OIL, GAS OR MINERALS

Oil: Commercial deposits of oil is anticipated in the Wasatch formation.

Gas: Small quantities of gas is expected in conjunction with oil production in the Wasatch.

Water: No fresh water is anticipated below 350 ft. brackish water could exist below 350'. The drilling, fluid, however, will contain the brackish water within its formation.

Mineral Deposits: No known Mineral Deposits will be penetrated.

4. PROPOSED CASING PROGRAM

<u>Size</u>	<u>Grade</u>	<u>Wt/Ft.</u>	<u>Condition</u>	<u>Depth Set</u>
9 5/8"	K-55	34#	New	1,000'
7"	K-55	23#	New/Used	10,500'
4 1/2"	N-80	11.6#	New/Used	13,050'





## Diamond Shamrock

Oil and Gas Unit

Ute 1-33B6  
Sec. 33, T2S, R6W  
Duchesne County, Utah

### 8. EVALUATION PROCEDURES

1. Drill Stem Tests: As determined by the on sight geologist.
2. Coring: None Planned.
3. Logging: IES and Density.

### 9. ABNORMAL DRILLING CONDITIONS

1. Abnormal Pressure: Possible 9.5 to 10.5#/gal. pressure gradient in the Wasatch.
2. Abnormal Temperatures: None Anticipated.
3. Hydrogen Sulfide: None Anticipated.

### 10. ANTICIPATED STARTING DATE

February 20, 1978. Sixteen weeks drilling and six weeks completion.

11. OTHER INFORMATION - continued

The Topo. of the Immediate Area - continued

The terrain in the immediate vicinity of the well site slopes from the top of the ridge to the North, down through the location to the South at approximately a 6% grade to the edge of mountain and then falls steeply into a non-perennial wash which is a tributary to the Strawberry River.

All the washes and draws in the immediate area are of a non-perennial nature.

The Geologic Structure visible in the immediate area is of the Duchesne River formation and consist of a redish-brown sandy clay type topsoil.

The vegetation in the immediate area surrounding the location site is predominantly pinion-pine, juniper trees, sagebrush, and grasses.

There are no occupied dwelling or other facilities of this nature in the general area.

There are no visible archaeological, historical, or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B".)

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

George R. Holden  
5730 West Yellowstone Highway  
Casper, Wyoming 82601

Tele: 1-307-266-1882

13. CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operation proposed herein will be performed by Diamond Shamrock, and its contractor and sub-contractors in conformity with this plan and terms and conditions under which it is approved.

DATE

1-31-78

George R. Holden

District Drilling Superintendant

DIAMOND SHAMROCK  
13 Point Surface Use Plan  
for  
Well Location  
1-33 B6  
Located In  
Section 33, T2S, R6W, U.S.B.M.  
Duchesne County, Utah

1. EXISTING ROADS

See attached topographic Map "A", to reach the Diamond Shamrock well location, 1-33B6, located in the SW 1/4 SE 1/4 Section 33, T2S, R6W, U.S.B.M. from Duchesne City, Utah

Proceed Westerly out of Duchesne, Utah along U.S. Highway 40, 6.82 miles to the junction of this Highway and the old Highway 40 Northeasterly; proceed Northeasterly on this dirt road 2000' to the junction of this road and an oil field road to the Northwest; proceed Northwesterly along this road 1.33 miles to the junction of this road and a road to the North; proceed North on this road 1500' to its junction with a oil field road to the Northwest; proceed North westerly along this road 4.7 miles to the proposed access road to be discussed in Item #2.

At the present time there is no major construction anticipated along any portion of the above described road.

The road will be maintained and kept at the necessary standards required for an orderly flow of traffic during the drilling, completion, and production activities of this location.

2. PLANNED ACCESS ROAD

See Topographic Map "B".

The proposed access road leaves the existing road described in Item #1 in the SE 1/4 Section 4, T3S, R6W, U.S.B.M., and proceeds in a Northerly direction about one mile to the proposed location site.

In order to facilitate the anticipated traffic flow necessary to drill and produce this well, the following standards will be met.

This proposed access road will be an 18' crown road (9' either side of the centerline) with drain ditches along either side of the proposed road where it is determined necessary in order to handle any run-off from any normal meteorological conditions that are prevalent to this area.

Back slopes along the cut areas of the road will be 1 1/2 to 1 slopes and terraced.

The road will be centerline flagged prior to the commencement to construction.

The grade of this road will vary from flat to 8%, but will not exceed this amount. This road will be constructed from native borrow accumulated during construction.

If deemed necessary by the local governmental agencies or their representatives turnouts will be installed for safety purposes every 0.25 miles or on the top of ridges that will provide the greatest sight distance. These turnouts will be 200' in length and 12' in width and will be tapered from the shoulder of the road for a distance of 50' in length at both the access and the outlet end.

2. PLANNED ACCESS ROAD

Any fences that are encountered along this access road will be cut and replaced with a cattleguard with a minimum width of 18' and a loading factor large enough to facilitate the heavy trucks required in the drilling and production of this well.

If cattleguards are to be located at existing gates, they will be installed with the above requirements and with a new gate installed at one end of the cattleguard.

The access from the road to the gate will be of such a nature that there will be no impedance of traffic flow along the main access road and no difficulties encountered by traffic utilizing the gate, either leaving or entering the proposed access road.

There are drainages along this route that will require the installation of culverts, the sizes that will be required will be from an 18' C.M.P. to approximately a 48" C.M.P. to be determined and approved by the governmental agencies involved.

These culverts will be of a heavy enough gage and installed in such a manner that they will not impede the water flow under the normal meteorological conditions prevalent to this area and will facilitate the heavy traffic flow required.

The terrain that this road traverses is up the side and along the summit of Black Tail Mountain and is vegetated with juniper and pinion pine trees, sage brush, bitterbrush and some grasses.

3. LOCATION OF EXISTING WELLS

As shown in Topographic Map "B", there are other producing wells within a two mile radius of the proposed well site. (See location plat for placement of Diamond Shamrock well location within the section.)

4. LOCATION OF TANK BATTERIES, PRODUCTION FACILITIES, AND PRODUCTION GATHERING AND SERVICE LINES

All petroleum production facilities are to be contained within the proposed location site. There are no other Diamond Shamrock flow, gathering, injection, or disposal lines within a one-mile radius of this location.

In the event production is established, plans for a gas flow line from this location to existing gathering lines or a main production line shall be submitted to the appropriate agencies for approval.

Ther rehabilitation of the disturbed area that is not required for the production of this well, will meet the requirements of Items #7 and #10 and these requirements and standards will be adhered to.

5. LOCATION AND TYPE OF WATER SUPPLY

Water for this location will be taken from an existing loading dock on Starvation Reservoir in the S 1/2 of Section 25, T3S, R6W, U.S.B.M. 6.5 road miles Southeast of the proposed location site.

If the water source is not available then the necessary arrangements will be made and all concerned parties will be notified.

6. SOURCE OF CONSTRUCTION MATERIALS

All construction materials for this location site and access road shall be borrow materials accumulated during construction of the location site and access road. No additional road gravel or pit lining material from other sources are anticipated at this time, but if they are required, the appropriate actions will be taken to acquire them from private sources.

7. METHODS FOR HANDLING WASTE DISPOSAL

See location layout sheet.

A reserve and burn pit will be constructed.

The reserve pit will be approximately 8' deep and at least one-half of this depth shall be below the surface of the existing ground.

One-half of the reserve pit will be used as a fresh water storage area during the drilling of this well and the other one-half will be used to store non-flammable materials such as cuttings, salts, drilling fluids, chemicals, produced fluids, etc.

If deemed necessary by the agencies concerned, to prevent contamination to surrounding areas the reserve pits will be lined with a gel.

The pits will have wire and overhead flagging installed at such time as deemed necessary to protect the water fowl, wildlife and domesticated animals.

At the onset of drilling, this reserve pit will be fenced on three sides and at the time the drilling activities are completed, it will be fenced on the fourth side and allowed to dry completely prior to the time that back-filling and reclamation activities are attempted.

When the reserve pit dries and the reclamation activities commence, the pits will be covered with a minimum of four feet of soil and all requirements in Item #10 will be followed.

The burn pits will be constructed and fenced on all four sides with a small mesh wire to prevent any flammable materials from escaping and creating a fire hazard.

All flammable materials will be burned and then buried upon completion of this well.

A portable chemical toilet will be supplied for human waste.

8. ANCILLARY FACILITIES

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. WELL SITE LAYOUT

See Location Layout Sheet.

The Ute Tribal District Manager, Federal and State Representatives, shall be notified before any construction begins on the proposed location site.

As mentioned in Item #7, the pits will be unlined unless it is determined by the representatives of the agencies involved that the materials are too porous and would cause contamination to the surrounding area; then the pits will be lined with a gel and any other type material necessary to make is safe and tight.

10. PLANS FOR RESTORATION OF SURFACE

As there is some topsoil on the location site, all topsoil shall be stripped and stockpiled. (See location layout sheet and Item #9.) When all drilling and production activities have been completed, the location site and access road will be reshaped to the original contour and stockpiled topsoil spread over the disturbed area.

Any drainages re-routed during construction activities shall be restored to their original line of flow as near as possible. Fences around pits are to be removed upon completion of drilling activities and all waste being contained in the trash pit shall be buried with a minimum of 5' of covering.

As mentioned in Item #7, the reserve pit will be completely fenced and wire and overhead wire and flagging installed, if there is oil in the pits, and then allowed to completely dry before covering.

Restoration activities shall begin within 90 days after completion of this well. Once completion activities have begun, they shall be completed within 30 days.

When restoration activities have been completed, the location site and access ramp shall be reseeded with a seed mixture recommended by the Ute Tribal District Manager, Federal and State Representatives, when the moisture content of the soil is adequate for germination. The lessee further covenants and agrees that all of said cleanup and restoration activities shall be done and performed in a diligent and most workmanlike manner, and in strict conformation with the aboved mentioned Items #7 and #10.

11. OTHER INFORMATION

The Topography of the General Area (See Topographic Map "A".)

The area is located in the Uintah Basin which is formed by the Uinta Mountains to the North and the Book Cliff Mountains to the South with the Duchesne River flowing through the Basin floor, into the Green River.

The area is interlaced with numerous canyons, ridges and plateaus of which the sides are extremely steep with numerous ledges formed in sandstones and conglomerates.

The soils in this semi-arid area are of the Uinta Formation from the Eocene Epoch (Tertiary Period) and the Duchesne River formation Lower Eocene Epoch (Tertiary Period) and consists of light brownish gray clays (OL) to sandy soils (SM-ML) with poorly graded gravels.

Outcrops of sandstone ledges and conglomerate deposits are common in this area.

The majority of the numerous washes and streams in the area are of a non-perennial nature flowing during the early spring run-off and extremely heavy rain storms of long duration which are extremely rare as the normal annual rainfall in the area is only 8".

The Duchesne River flows from the Northwest to the Southeast and is approximately three miles North of the location.

The Strawberry River lies approximately 7 miles to the South of the location and drains to the East into Duchesne River which is a tributary of the Green River to the Southeast.

Due to the low precipitation average, climate conditions and the marginal types of soils, the vegetation that is found in the area is common of the semi arid region we are located in, it consists of pinion pine, juniper trees, sage brush, bitterbrush, rabbit brush, some grasses, and cacti.

The fauna of the area consists predominately of the mule deer, coyotes, rabbits and varieties of small ground squirrels and other types of rodents.

The area is used by man for the primary purposes of grazing, domesticated sheep and cattle.

The birds of the area are raptors, finches, ground sparrows, magpies, crows, and jays.

The Topography of the Immediate Area (See Topographic Map "B".)

Well location 1-33 B6 sits on the South slope of Blacktail Mountain in a steep area which slopes Southeasterly into a non-perennial drainage which drains into Starvation Reservoir which is fed by Strawberry River.



11. OTHER INFORMATION - continued

The Topo. of the Immediate Area - continued

The terrain in the immediate vicinity of the well site slopes from the top of the ridge to the North, down through the location to the South at approximately a 6% grade to the edge of mountain and then falls steeply into a non-perennial wash which is a tributary to the Strawberry River.

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There are no occupied dwelling or other facilities of this nature in the general area.

There are no visible archaeological, historical, or cultural sites within any reasonable proximity of the proposed location site. (See Topographic Map "B".)

12. LESSEE'S OR OPERATOR'S REPRESENTATIVE

George R. Holden  
5730 West Yellowstone Highway  
Casper, Wyoming 82601

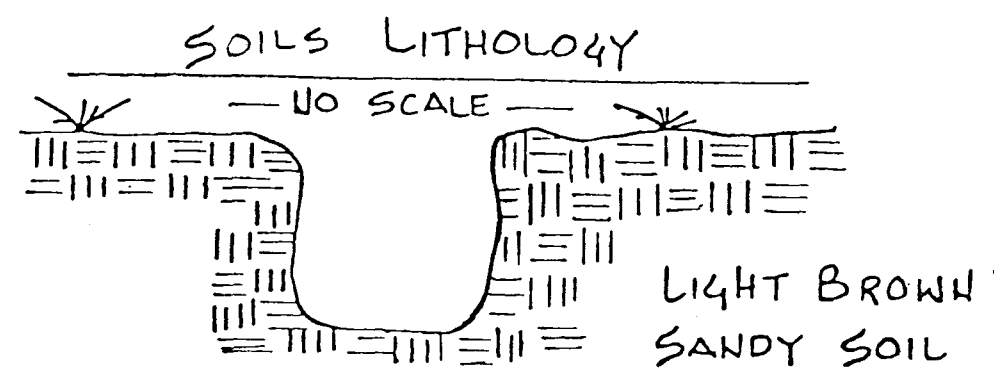
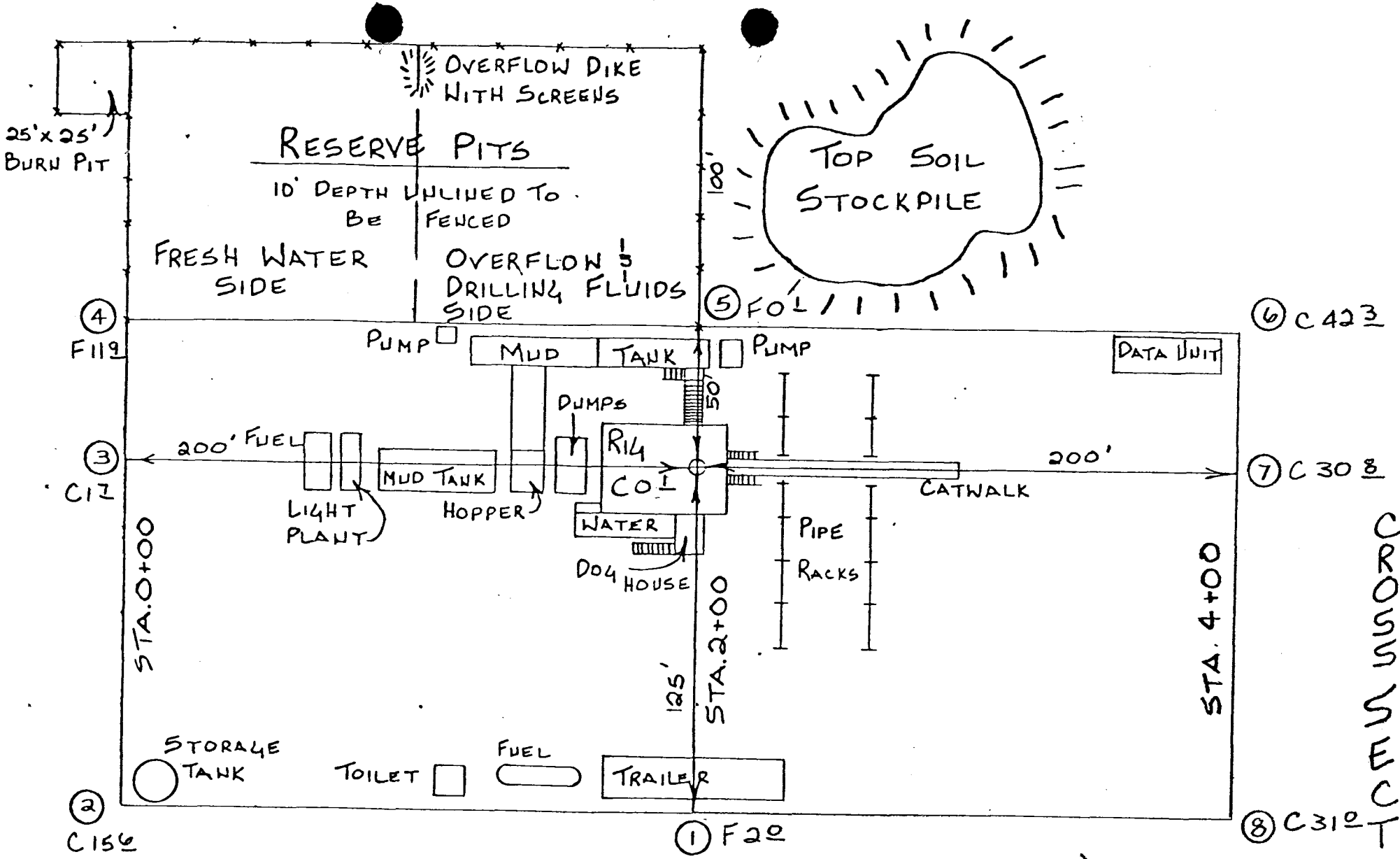
Tele: 1-307-266-1882

13. CERTIFICATION

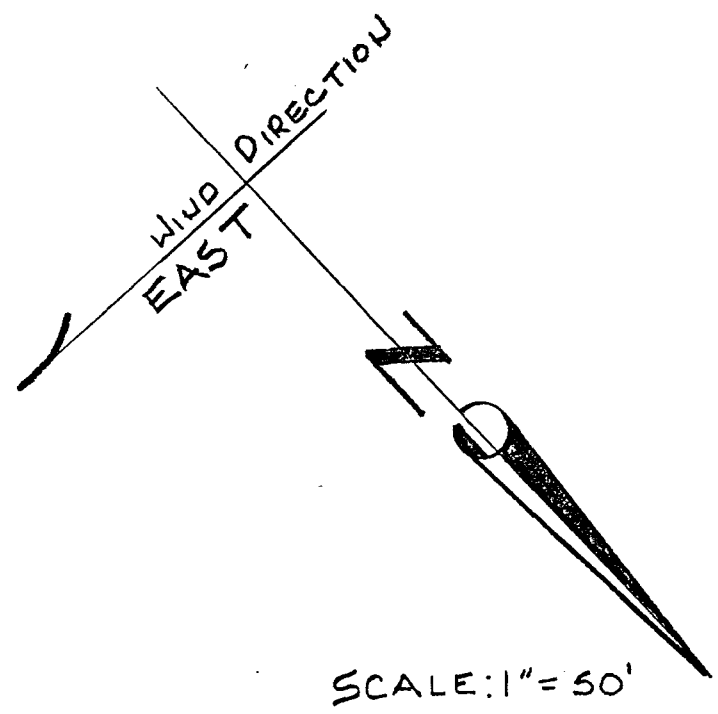
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operation proposed herein will be performed by Diamond Shamrock, and its contractor and sub-contractors in conformity with this plan and terms and conditions under which it is approved.

\_\_\_\_\_  
DATE

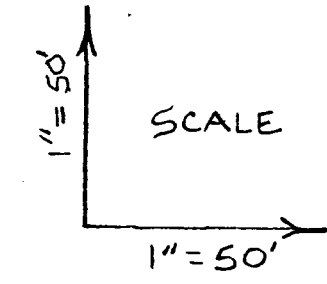
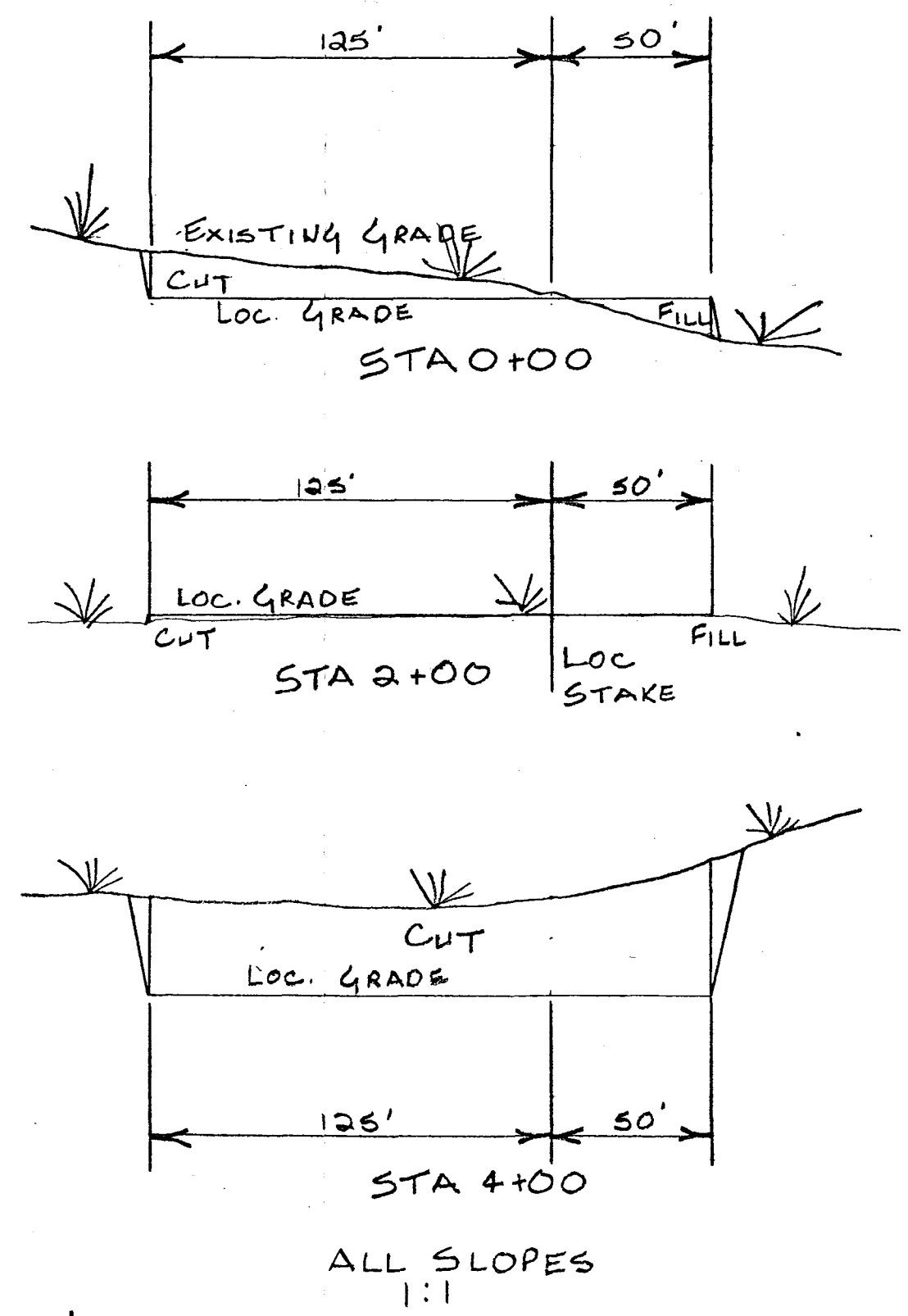
\_\_\_\_\_  
George R. Holden  
District Drilling Superintendant



DIAMOND SHAMROCK  
 LOC. LAYOUT SHEET  
 SEC. 33, T2S, R6W, U5M  
 1-33 B6 WELL LOCATION

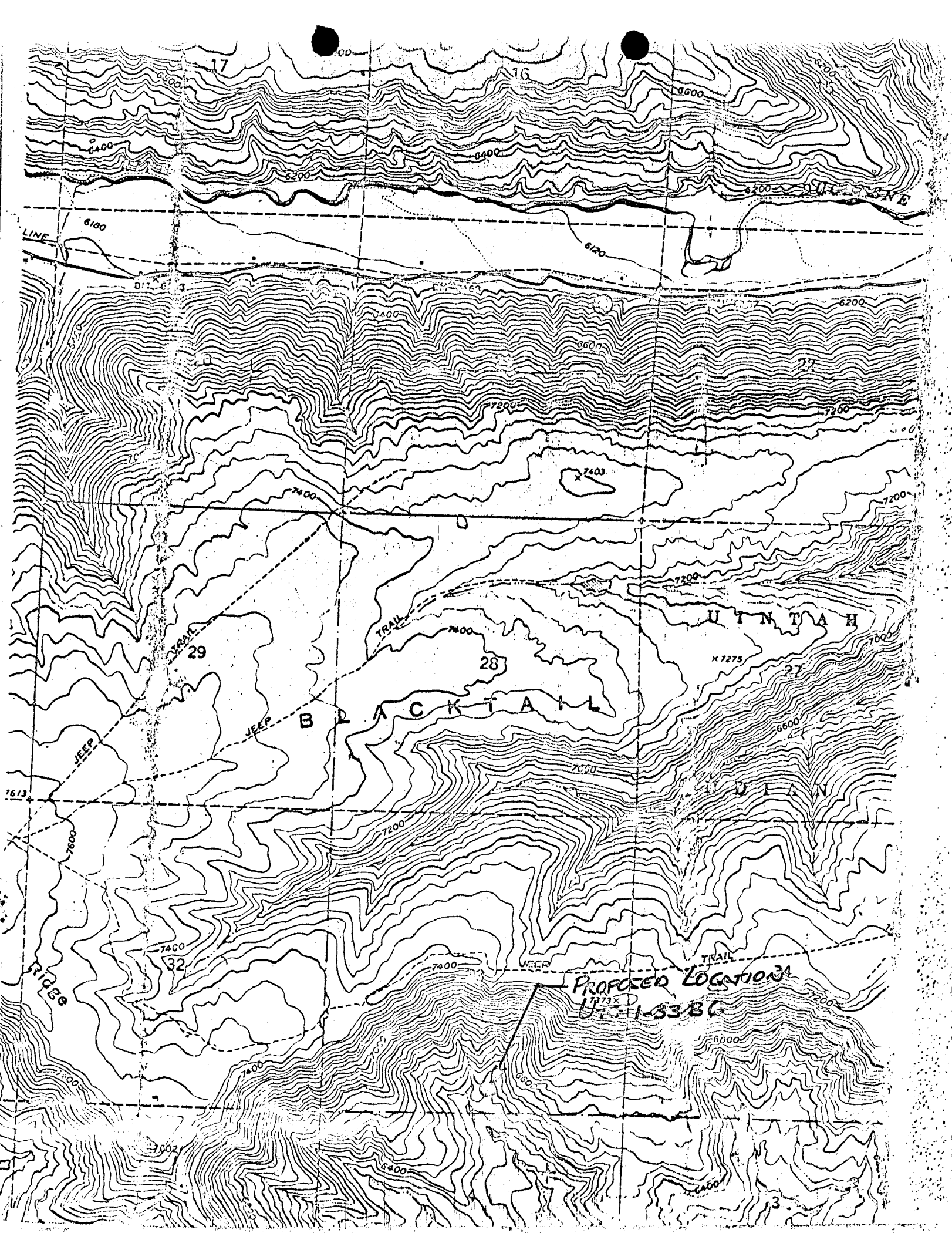


SCALE: 1" = 50'



APPROX. YARDAGES

CUT	31794	CU. YDS.
FILL	2219	CU. YDS.



DIAMOND SHAMROCK  
1-33 B6

TOPO. MAP "A"

SCALE - 1" = 4 MI.



LEASE 14-20-H62-2493DATE 2/9/78WELL NO. 1-33B6LOCATION: SW 1/4 SE 1/4, SEC. 33 T. 25 R. 6WFIELD Wasatch COUNTY Duchesne STATE UtahENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT 2-BI. PROPOSED ACTIONDiamond Shamrock Corp  
(COMPANY)PROPOSES TO DRILL AN OIL ~~AND~~~~GAS~~ TEST WELL WITH ROTARY TOOLS TO ABOUT 13,050 FT. TD. 2) TO CONSTRUCT ADRILL PAD 400 FT. X 175 FT. AND A RESERVE PIT 200 FT. X 100 FT.3) TO CONSTRUCT 18 FT. WIDE X 1.1 MILES ACCESS ROAD AND UPGRADEFT. WIDE X ✓ MILES ACCESS ROAD FROM AN EXISTING AND IMPROVED ROAD. TO CONSTRUCT~~AND~~ ☒ GAS ☒ OIL PRODUCTION FACILITIES ON THE DISTURBED AREA FOR THE DRILL PADAND ☐ TRUCK ☐ TRANSPORT THE PRODUCTION THROUGH A PIPELINE TO A TIE-IN INSECTION       , T.       , R.       2. LOCATION AND NATURAL SETTING (EXISTING ENVIRONMENTAL SITUATION).(1) TOPOGRAPHY: ☐ ROLLING HILLS ☒ DISSECTED TOPOGRAPHY ☐ DESERT  
OR PLAINS ☒ STEEP CANYON SIDES ☒ NARROW CANYON FLOORS ☐ DEEP DRAINAGE  
IN AREA ☐ SURFACE WATER       (2) VEGETATION: ☒ SAGEBRUSH ☒ PINION-JUNIPER ☐ PINE/FIR ☐ FARMLAND  
(CULTIVATED) ☒ NATIVE GRASSES ☒ OTHER Cactus, yucca  
Mtn Mahogany

ENVIRONMENTAL IMPACT ANALYSIS - ATTACHMENT1. Proposed Action

Diamond Shamrock Corp. proposes to drill an oil test well with rotary tools to about 13,050 ft T.D. To construct a drill pad 400' x 175' and a reserve pit 200' x 100'. To construct 18' wide x 1.1 miles of Access road. The Access road will take-off from existing used road. To construct oil production facilities on the disturbed area for the drill pad.

2. Location and Natural Setting (existing environmental situation)

"Note" This is an addendum to part 2 (Location & Natural setting) page 1

During an on-site inspection of proposed well site #1-3386, SW $\frac{1}{4}$  SE $\frac{1}{4}$ , Sec. 33, T2S, R6W in Duchesne County, Utah, the following was observed and noted.

A) Access Road --- the proposed access road (surveyed & flagged) was the most feasible in the practical grading for access to the drill site and the most feasible in the construction thereof for the least surface disturbance.

B) The surveyed site of the proposed drill pad is located on an alluvial flat setting at the base of a steep ledge that is continuous in most of the south half of section 33.

- 1) the site can not be moved to the north - a steep vertical ledge
- 2) the site can not be moved to the north-East - due to extensive large side hill cut approaching vertical ledge
- 3) the site can not be moved to the West, South, or East which would place site on slope of alluvial flat into the valley floor.

C) By observation it is proposed that the proposed site, be given Topographical exception. the survey plot shows the site to be 404 ft north of the south lease boundary line.

(3) WILDLIFE: ☒ DEER ☐ ANTELOPE ☐ ELK ☐ BEAR ☒ SMALL  
MAMMAL ☒ BIRDS ☐ ENDANGERED SPECIES ☐ OTHER \_\_\_\_\_

(4) LAND USE: ☒ RECREATION ☒ LIVESTOCK GRAZING ☐ AGRICULTURE  
☐ MINING ☐ INDUSTRIAL ☐ RESIDENTIAL ☒ OIL & GAS OPERATIONS

REF: ~~BLM UMBRELLA EAR~~

~~USFS EAR~~

OTHER ENVIRONMENTAL ANALYSIS

*Bureau of Indian Affairs  
Fort Duchesne, Utah.*

3. Effects on Environment by Proposed Action (potential impact)

1) EXHAUST EMISSIONS FROM THE DRILLING RIG POWER UNITS AND SUPPORT TRAFFIC ENGINES WOULD ADD MINOR POLLUTION TO THE ATMOSPHERE IN THE LOCAL VICINITY.

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.

3) MINOR VISUAL IMPACTS FOR A SHORT TERM DUE TO OPERATIONAL EQUIPMENT AND SURFACE DISTURBANCE.

4) TEMPORARY DISTURBANCE OF WILDLIFE AND LIVESTOCK.

5) MINOR DISTRACTION FROM AESTHETICS FOR SHORT TERM.

6)



4. ALTERNATIVES TO THE PROPOSED ACTION.  
1) NOT APPROVING THE PROPOSED PERMIT -- THE OIL AND GAS LEASE GRANTS THE LESSEE EXCLUSIVE RIGHT TO DRILL FOR, MINE, EXTRACT, REMOVE AND DISPOSE OF ALL OIL AND GAS DEPOSITS.

2) DENY THE PROPOSED PERMIT AND SUGGEST AN ALTERNATE LOCATION TO MINIMIZE ENVIRONMENTAL IMPACTS. NO ALTERNATE LOCATION ON THIS LEASE WOULD JUSTIFY THIS ACTION.

3) LOCATION WAS MOVED \_\_\_\_\_ TO AVOID \_\_\_\_\_  
☐ LARGE SIDEHILL CUTS ☐ NATURAL DRAINAGE ☐ OTHER \_\_\_\_\_

4) \_\_\_\_\_

5. Adverse Environmental Effects Which Cannot Be Avoided

1) MINOR AIR POLLUTION DUE TO EXHAUST EMISSIONS FROM RIG ENGINES AND SUPPORT TRAFFIC ENGINES.

2) MINOR INDUCED AND ACCELERATED EROSION POTENTIAL DUE TO SURFACE DISTURBANCE AND SUPPORT TRAFFIC USE.

3) MINOR AND TEMPORARY DISTURBANCE OF WILDLIFE.

4) TEMPORARY DISTURBANCE OF LIVESTOCK.

5) MINOR AND SHORT-TERM VISUAL IMPACTS.

6) \_\_\_\_\_

6. DETERMINATION:

(THIS REQUESTED ACTION ~~DOES~~ (DOES NOT) CONSTITUTE A MAJOR FEDERAL ACTION SIGNIFICANTLY AFFECTING THE ENVIRONMENT IN THE SENSE OF NEPA, SECTION 102(2) (C).

DATE INSPECTED 2/9/78

INSPECTOR James E. Wilson

E. W. Wilson  
U. S. GEOLOGICAL SURVEY  
CONSERVATION DIVISION - OIL & GAS OPERATIONS  
SALT LAKE CITY DISTRICT



U. S. GEOLOGICAL SURVEY - CONSERVATION DIVISION

FROM : DISTRICT GEOLOGIST, ME, SALT LAKE CITY, UTAH

TO : DISTRICT ENGINEER, O&G, SALT LAKE CITY, UTAH

SUBJECT: APD MINERAL EVALUATION REPORT

LEASE: 14-20-H62-2493

Well No.: *Diamond Shamrock* Location: *SW 1/4 SW 1/4 SE 1/4 sec. 33, T. 2 S.,*  
*Corporation No. 1-33 B6* *R. 6 W., U.S.M., Duchesne Co., Utah*

1. Stratigraphy & predicted hydrocarbon zones: Proposed TD of 13,050 feet; hole will be collared in *Duchesne River* and test the *Wasatch* for hydrocarbons.  
 Estimated tops: *9,220' - B Marker; 10,020' - Douglas Creek;*  
*10,510' - Upper Black Shale; 10,780' - Wasatch*
2. Fresh water aquifers:  
*Unlikely below surface casing*
3. Other mineral bearing units:  
*Oil shale in the Green River Sequence (pre - Upper Black Shale).*
4. Possible lost circulation zones:  
*Sandstone units in the Wasatch rocks.*
5. Other zones that may need special mud, casing, or cementing programs:  
*None*
6. Competency of rock at proposed casing intervals: Probably adequate for the APD casing program.
7. Possible abnormal pressure-temperature zones: Only T,P's that are normal or that are subnormal to the  $\frac{g,1}{g,1}$  T,P conditions at the depths involved, are considered likely.
8. Additional logging or sampling needed: APD logging program should be adequate to define and evaluate the leasable minerals likely to be penetrated.
9. References & remarks: USGS Files, Salt Lake City, Utah.

Signed:

*Donald C. Alvord*

Date:

*02-08-78*

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

\*\* FILE NOTATIONS \*\*

Date: March 30 -  
Operator: Richard Hancock ✓  
Well No: Ute 1-3366 ✓  
Location: Sec. 33 T. 2S R. 6W County: Duchesne ✓

File Prepared: ☒ Entered on N.I.D.: ☒  
Card Indexed: ☒ Completion Sheet: ☒

API NUMBER: 43-013-30441

CHECKED BY:

Administrative Assistant AW

Remarks: Board approval - exp. location

Petroleum Engineer \_\_\_\_\_

Remarks: \_\_\_\_\_

Director A

Remarks: \_\_\_\_\_

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: ☒

Survey Plat Required: ☐

Order No. 139-16 ☒

Surface Casing Change ☐  
to \_\_\_\_\_

Rule C-3(c), Topographic exception/company owns or controls acreage  
within a 660' radius of proposed site ☐

O.K. Rule C-3 ☐

O.K. In \_\_\_\_\_

Unit ☐

Other: \_\_\_\_\_

exp. to 139 & grants  
☒ Letter Written/Approved

April 3, 1978

Diamond Shamrock Corporation  
5730 W. Yellowstone  
Casper, Wyoming 82601

Re: Well No. Ute 1-3386  
Sec. 33, T. 2 S, R. 6 W,  
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 139-16, for an exception location.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Chief Petroleum Engineer  
HOME: 582-7247  
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30441.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT  
Director

cc: U.S. Geological Survey

SCOTT M. MATHESON  
Governor



OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON  
*Executive Director,*  
NATURAL RESOURCES

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771

I. DANIEL STEWART  
*Chairman*

CHARLES R. HENDERSON  
JOHN L. BELL  
THADIS W. BOX  
C. RAY JUVELIN

CLEON B. FEIGHT  
*Director*

August 10, 1978

Diamond Shamrock Corporation  
5730 West Yellowstone  
Casper, Wyoming 82601

Re: Well No. Scofield Federal 22-10  
Sec. 10, T. 12S, R. 7E  
Carbon County, Utah  
May 1977-June 1978  
Well No. Gulf-Ute 1-17B2  
Sec. 17, T. 2S, R. 2W  
Duchesne County, Utah  
March 1978-June 1978  
Well No. Ute 1-33B6  
Sec. 33, T. 2S, R. 6W  
May 1978-June 1978

Gentlemen:

Our records indicate that you have not filed a Monthly Report of Operations for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1b, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, & MINING

Tammy Edge  
Typist

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2493	
2. NAME OF OPERATOR Diamond Shamrock Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 5730 W. Yellowstone Casper, Wyoming 82601		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2400' FEL & 350' FSL		8. FARM OR LEASE NAME Ute	
14. PERMIT NO.		9. WELL NO. 1-33B6	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6364' GR.		10. FIELD AND POOL, OR WILDCAT	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33, T2S, R6W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input checked="" type="checkbox"/> Monthly report for June 1978	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6/1 to 6/2/78: Waiting on rotary tools.  
 6/3/78: Spudded well at 12 noon with Brinkerhoff Rig #68.  
 6/4/78: Drilling at 253'.  
 6/5/78 thru 6/7/78: Drilling from 253' to 1015'.  
 6/8/78: Set 9 5/8", 36#, K-55, ST&C at 1012' KB.  
 Cemented with 250 sxs. lite tailed with 250 sxs. Class G.  
 Circulated good cement to surface.  
 6/9/78: Nipple up and test BOP's.  
 6/10 thru 6/30/78: Drilling from 1015' to 4940'.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Bill Oegan*

TITLE Asst. Dist. Dir. Supt.

DATE 8/22/78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2493
2. NAME OF OPERATOR Diamond Shamrock Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 5730 W. Yellowstone Casper, Wyoming 82601		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2400' FEL & 350' FSL		8. FARM OR LEASE NAME Ute
14. PERMIT NO.		9. WELL NO. 1-33B6
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6364' GR.		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33, T2S, R6W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

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NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly Report for July 1978</u>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7/1 thru 7/20: Drilling from 4940' to 8607'.  
 7/21/78: Logging at 8607'.  
 7/22 thru 7/29/78: Drilling from 8607' to 9,550'.  
 7/30/78: Drilling to 9,599'.  
 7/31/78: Trip out to log.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Asst. Dist. Drlg. Supt.

DATE 8/22/78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2493	
2. NAME OF OPERATOR Diamond Shamrock Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 5730 W. Yellowstone Casper, Wyoming 82601		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2400' FEL & 350' FSL		8. FARM OR LEASE NAME Ute	
14. PERMIT NO.		9. WELL NO. 1-33B6	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6364' GR.		10. FIELD AND POOL, OR WILDCAT	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33, T2S, R6W	
		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/> Monthly report for August	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8/1/78 thru 9/2/78: Reaming from 8365' to 9030'.

8/3/78: Logging at 9599'.

8/4/78: Trip out to run casing.

8/5/78: Run 7" casing, landed at 9591' KB.

8/6/78: Waiting on cement.

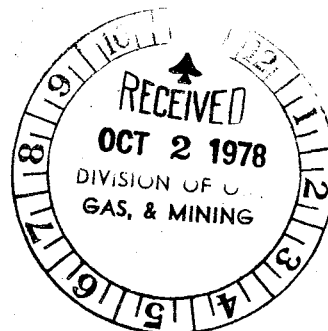
8/7 thru 8/15/78: Drilling from 9599' to 10,661'.

8/16 thru 8/22/78: Control lost circulation and drilling from 10,661' to 10,748'.

8/23/78: Cement off lost circulation zone.

8/24/78: Waiting on cement.

8/25 thru 8/31/78: Drilling from 10,748' to 11,491'.



18. I hereby certify that the foregoing is true and correct

SIGNED

*Wes Ch. Jones*

TITLE Drilling Supervisor

DATE 9/29/78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

(Reverse side)

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2493	
2. NAME OF OPERATOR Diamond Shamrock Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 5730 W. Yellowstone Casper, Wyoming 82601		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2400' FEL & 350' FSL		8. FARM OR LEASE NAME Ute	
		9. WELL NO. 1-33B6	
		10. FIELD AND POOL, OR WILDCAT	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33, T2S, R6W	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6364' GR.	12. COUNTY OR PARISH Duchesne	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Monthly report for Sept.</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9/1 thru 9/10/78: Drilling 11,491' to 12,419'.  
 9/11/78: Logging at 12,419'.  
 9/12/78 thru 9/13/78: Conditioned hole and run 4 1/2" liner 9,327' to 12,415' cemented with 195 sx. cement.  
 9/14 thru 9/15/78: Drilling out cement and laydown drill pipe.  
 9/16/78 thru 9/22/78: Rig down rotary and waiting on completion rig.  
 9/23/78: Rig up completion rig.  
 9/24 thru 9/29/78: Parted at 820' patched with Bowen casing patch.  
 9/30/78: Pick up tubing to clean out liner.

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING  
DATE: Oct. 24, 1978  
BY: PL [Signature]

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Drilling Supervisor DATE 10/19/78

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:



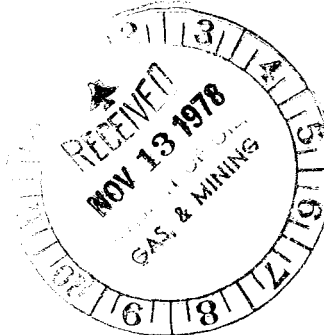


**Diamond Shamrock**

*file*

Petroleum Engineering Department

November 8, 1978



Utah Oil, Gas and Mining Board  
Division Oil, Gas and Mining  
1588 W. North Temple  
Salt Lake City, Utah 84116

Attention: Mr. Cleon B. Feight

Subject: Ute No. 1-33 B6  
Sec. 33, T2S, R6W  
Duchesne County, Utah

Dear Mr. Feight:

Our Ute No. 1-33 B6 was completed as a Wasatch Zone oil well on October 30, 1978. Initial potential was 670 BOPD, 422 MCFPD and 39 BWPD.

We are currently negotiating with the Koch Plant to connect the casinghead gas for processing. We expect to have the well connected prior to December 15.

We hereby request a temporary exception to the Altamont Area no-flare order to allow us time to complete negotiations with Koch and to physically connect the well.

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING

DATE: NOV 13 1978  
BY: Cleon B. Feight

Very truly yours,

*J. L. Gallagher*  
J. L. Gallagher  
Engineering Supervisor

JLG/pa

**DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

(See instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

14-20-H62-2493

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ute

9. WELL NO.

1-33B6

10. FIELD AND POOL, OR WILDCAT

Wasatch Cedar Rim

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 33, T2S, R6W

12. COUNTY OR PARISH  
Duchesne

13. STATE  
Utah

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG \***

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Diamond Shamrock Corporation

3. ADDRESS OF OPERATOR

5730 W. Yellowstone Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface  
2400' FEL & 350' FSL  
At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

6/3/78

16. DATE T.D. REACHED

9/11/78

17. DATE COMPL. (Ready to prod.)

10/12/78

18. ELEVATIONS (DF, REB, RT, GR, ETC.)\*

6,364' GR.

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

12,419'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0'-12,419'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

See Attached

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated Neutron-Formation Density, Dual Induction Laterolog, Sonic Log

27. WAS WELL CORED

No

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	976'	12 1/4"	500 SXS.	
7"	23 & 26#	9,599'	8 3/4"	225 SXS.	

**29. LINER RECORD**

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
4 1/2"	9,327'	12,415'	595 sx.	

**30. TUBING RECORD**

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	9,300'	9,300'
2 1/16"	5,308' heat string.	

**31. PERFORATION RECORD (Interval, size and number)**

**32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.**

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
10,705 to 10,740'	585 bbls. 28% acid
12,412 to 10,705'	1736 bbls. 15% acid

**33.\* PRODUCTION**

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
10-12-78		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-30-78	24	32/64	→	670	422	39	630
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
210	N/A	→	670	422	39	50.1 @ 66 degrees	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Udo Ch. S. L. S.*

TITLE Dist. Drlg. Supt.

DATE 11/15/78

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Green River	2960	
				Evacuation Crk	3870	
				Mahogeny	6054	
				Gulf B Marker	7570	
				Wasatch	9147	
				T. D.	12,415	

ATTN:  
WES  
CHILDERS.  
CASPER

UTE 1-3386 PERFS  
(CORRELATE TO COMPENSATED SONIC LOG - RUN TWO)

12,408 - 12,412	4'
12,387 - 12,392	5'
12,344 - 12,348	4'
12,314	1'
12,311	1'
12,281 - 12,284	3'
12,253 - 12,255	2'
12,197 - 12,201	4'
12,177 - 12,181	4'
12,138 - 12,142	4'
12,078 - 12,083	5'
12,060 - 12,064	4'
12,050 - 12,056	6'
11,847 - 11,850	3'
11,822 - 11,825	3'
11,788 - 11,792	4'
11,658 - 11,660	2'
11,650 - 11,653	3'
11,643 - 11,647	4'
11,624 - 11,631	7'
11,534 - 11,537	3'
11,499 - 11,503	4'
11,414 - 11,418	4'
11,302 - 11,307	5'
11,213 - 11,222	9'
11,189 - 11,194	5'
11,156 - 11,159	3'
11,150 - 11,153	3'
11,132 - 11,136	4'
11,120 - 11,125	5'
11,098 - 11,102	4'

DEEP  
TREAT  
FIRST

10,994 - 10,997

10,943 - 10,947

10,920 - 10,924

10,736 - 10,740

10,724 - 10,732

10,705 - 10,708

37 ZONES

3

4

4

4

8

3

148

5 HOLES

9 HOLES

4 HOLES

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

(Reverse side)

15

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<b>1. OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		<b>5. LEASE DESIGNATION AND SERIAL NO.</b> 14-20-H62-2493
<b>2. NAME OF OPERATOR</b> Diamond Shamrock Corporation		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b>
<b>3. ADDRESS OF OPERATOR</b> 5730 W. Yellowstone Casper, Wyoming 82601		<b>7. UNIT AGREEMENT NAME</b>
<b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2400' FEL & 350' FSL		<b>8. FARM OR LEASE NAME</b> Ute
<b>14. PERMIT NO.</b>		<b>9. WELL NO.</b> 1-33B6
<b>15. ELEVATIONS</b> (Show whether DF, RT, GR, etc.) 6364' GR.		<b>10. FIELD AND POOL, OR WILDCAT</b>
		<b>11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> Sec. 33, T2S, R6W
		<b>12. COUNTY OR PARISH</b> Duchesne
		<b>13. STATE</b> Utah

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/1 to 10/2/78: Clean out liner.  
10/3 to 10/7/78: Patch casing at 865'.  
10/11 to 10/13/78: Swab test.  
10/14/78: Treat with 2500 gals. 15% MSR Acid.  
10/15 to 10/20/78: Flow test.  
10/21 to 10/24/78: Perforate.  
10/25/78: Treat with 42,000 gals. 15% MSR.  
10/26/78: Flow test.  
10/27/78: Turned to production.

**18. I hereby certify that the foregoing is true and correct**

SIGNED Wes C. B. B. B. TITLE Dist. Drlg. Supt. DATE 12/5/78

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☒ gas well ☐ other

MAR 27 1986

2. NAME OF OPERATOR  
DIAMOND SHAMROCK EXPLORATION CO. DIVISION OF

3. ADDRESS OF OPERATOR  
P. O. DRAWER "E", VERNAL, UTAH 84078 OIL, GAS & MINING

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 2400' FEL & 350' FSL  
AT TOP PROD. INTERVAL: SAME  
AT TOTAL DEPTH: SAME

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>

(other) Install an Emergency Pit

5. LEASE  
14-20-H62-2493

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Ute Tribe

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

UTE

9. WELL NO.  
1-33B6

10. FIELD OR WILDCAT NAME  
WASATCH-CEDAR RIM

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SEC. 33, T2S, R6W

12. COUNTY OR PARISH  
DUCHESNE

13. STATE  
UTAH

14. API NO.  
43-013-30441

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6364' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

DIAMOND SHAMROCK EXPLORATION COMPANY requests approval of a lined surface pit for use only in an emergency. The liner will be made of 12 ml butyl rubber. This pit will be fenced. The approximate dimensions of the pit are 15' x 15' x 4'. Please refer to the following diagram for the location of the proposed pit.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Rob Michelotti TITLE PROD. ENGINEER DATE 3-24-86

(This space for Federal or State office use)

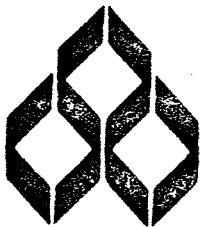
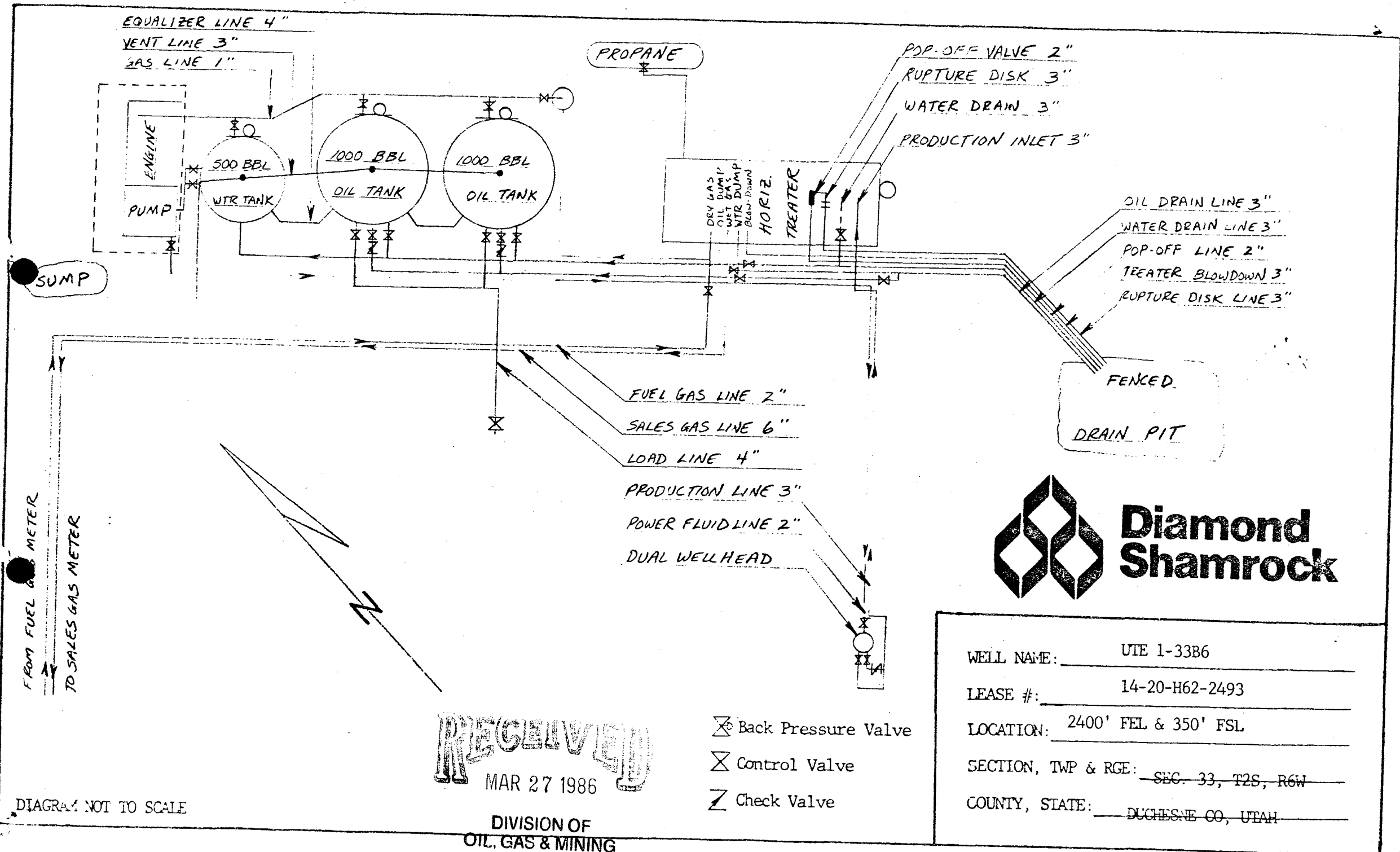
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

Federal approval of this action  
is required before commencing  
operations.

\*See Instructions on Reverse Side

ACCEPTED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING

DATE: 3-28-86  
BY: John R. Bay



**Diamond  
Shamrock**

WELL NAME: UTE 1-33B6

LEASE #: 14-20-H62-2493

LOCATION: 2400' FEL & 350' FSL

SECTION, TWP & RGE: SEC. 33, T2S, R6W

COUNTY, STATE: DUCHESNE CO, UTAH

**RECEIVED**  
MAR 27 1986

- ⊗ Back Pressure Valve
- ⊗ Control Valve
- ⌞ Check Valve

DIVISION OF  
OIL, GAS & MINING

DIAGRAM NOT TO SCALE





SCOTT M. MATHESON  
Governor

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON  
Executive Director,  
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771

CLEON B. FEIGHT  
Director

I. DANIEL STEWART  
Chairman

CHARLES R. HENDERSON  
JOHN L. BELL  
THADIS W. BOX  
C. RAY JUVELIN

December 6, 1978

Diamond Shamrock Corporation  
5730 W. Yellowstone  
Casper, Wyoming 82601

Re: Well No. Ute 1-33B6  
Sec. 33, T. 2S, R. 6W,  
Duchesne County, Utah

Gentlemen:

According to our records, a "Well Completion Report" filed with this office 11-15-78 from above referred to well(s) indicates the following electric logs were run: **Compensated Neutron-Formation Density, Dual Induction Laterlog, Sonic Log**

Rule C-5, General Rules and Regulations and Rules of Practice and Procedure, requires that a well log shall be filed with the Commission together with a copy of the electric and radioactivity logs.

Your prompt attention to the above will be greatly appreciated.

Sincerely,

DIVISION OF OIL, GAS & MINING

*Kathy Ostler*  
KATHY OSTLER  
RECORDS CLERK



UTAH  
NATURAL RESOURCE  
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. • (801-538-5340)

DOGM 56-64-21  
an equal opportunity employer

Page 3 of 6

## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• DIAMOND SHAMROCK EXPL.  
2001 ROSS AVE #1500  
DALLAS TX 75201  
ATTN: PAT COTE

RECEIVED  
JUN 05 1987

DIVISION OF  
OIL, GAS & MINING

Utah Account No. N0340

Report Period (Month/Year) 4 / 87

Amended Report ☐

Well Name				Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location	Oil (BBL)			Gas (MSCF)	Water (BBL)	
X PAIUTE FED 14-4								
4301330671	01215 09S 17E 4	GRRV	30	357	889	5		
X PAIUTE FED 24-8								
4301330675	01220 09S 17E 8	GRRV	30	531	2083	-0-		
X UTE 1-33B6								
4301330441	01230 02S 06W 33	WSTC	26	1304	1177	2264		
X UTE 1-8C6								
4301330387	01235 03S 06W 8	WSTC	-0-	-0-	-0-	-0-		
X WALTON FED. #1								
4301315792	01240 09S 16E 11	GRRV	26	130	1038	-0-		
X WALTON FED. #2								
4301315793	01240 09S 16E 14	GRRV	-0-	-0-	-0-	-0-		
X WALTON FED #4								
4301315795	01240 09S 16E 11	GRRV	30	68	203	-0-		
X WALTON FED #5								
4301315796	01240 09S 16E 12	GRRV	-0-	-0-	-0-	-0-		
X WALTON FED. #34-11								
4301331003	01240 09S 16E 11	GRRV	30	282	764	-0-		
X GOATES FED. #1								
4301315789	01245 09S 16E 11	GRRV	30	115	60	-0-		
X GOATES FED #3								
4301315791	01245 09S 16E 14	GRRV	30	114	60	-0-		
X GULF UTE 1-17B2								
4301330440	01250 02S 02W 17	WSTC	30	1263	2245	1873		
X GULF-UTE 1-16								
4301330061	01255 02S 02W 16	GRRV	-0-	-0-	-0-	-0-		
TOTAL					4164	8519	4142	

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date 6-2-87

Pat Cote  
Authorized signature

Telephone (214) 979-2822

PLEASE COMPLETE FORMS IN BLACK INK

Maxus Energy Corporation  
LTV Center  
2001 Ross Avenue  
Dallas, Texas 75201  
214 979-2800

RECEIVED  
JUN 05 1987

060810

DIVISION OF  
OIL, GAS & MINING

June 2, 1987

**MAXUS**

Utah Division of Oil, Gas & Mining  
Attn: Norm Stout  
355 W. North Temple  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

Dear Mr. Stout,

Regarding your request for information concerning the change of name of our company from Diamond Shamrock Exploration, to Maxus Exploration Company:

1. New replacement bond is being taken care of by Sherry Neally (214) 953-2858, and will be mailed to you shortly by Judy Tate (806) 378-3876.
2. Contact names will remain the same - Kaleb Leake (307) 266-1882, Maxus Exploration Company, P.O. Box 2530, Mills, WY 82644, for drilling and permitting; Pat Cote (214) 979-2822, at the letterhead address, for production and disposition reporting.
3. I am enclosing a copy of our most recent production report. This is a complete list of all wells to be affected by the name change.
4. The name change is effective 4-28-87. All name change notices are being handled by Dick Smith in our Legal Department (214) 953-2979. He assures us that the notices will be sent out in a few days.
5. There are no changes in the division of interest on any of the attached wells, therefore all entity numbers will remain the same.

Thank you for your patience in this matter, and please contact me if there is any other information needed.

Sincerely,

*Pat Cote*

Pat Cote  
Production Clerk, Oil Revenue  
Maxus Exploration  
(214) 979-2822

COMPANY: MAXUS EXPLORATION CO UT ACCOUNT # \_\_\_\_\_ SUSPENSE DATE: 6-10-87  
(FORMERLY DIAMOND SHAMROCK EXPLORATION CO)

TELEPHONE CONTACT DOCUMENTATION

CONTACT NAME: PAT COTE (PAT PRONOUNCES HER NAME "COATEE")

CONTACT TELEPHONE NO.: (214) 979-2822

SUBJECT: OPERATOR CHANGE - DIAMOND SHAMROCK EXPLORATION CO TO MAXUS EXPL CO.

(Use attachments if necessary)

RESULTS: PAT SAID SHE WOULD PROVIDE: LTR OF EXPLANATION FOR 1) EFFECTIVE DATE,  
2) BONDING, 3) ENTITY REVIEW, 4) WELLS IN QUESTION, 5) ADDRESS & TEL  
FOR BOTH DRILLING AND PRODUCTION CONTACT PEOPLE,

SHE WILL USE GOVT A SUPPLEMENTED COPY OF TAD TO IDENTIFY ALL  
WELLS, INCLUDING DRILLING AND INJECTION

(Use attachments if necessary)

CONTACTED BY: [Signature]

DATE: 6-2-87

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.  
SEE ATTACHMENT

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

UTE TRIBE

7. UNIT AGREEMENT NAME  
SEE ATTACHMENT

8. FARM OR LEASE NAME  
SEE ATTACHMENT

9. WELL NO.  
SEE ATTACHMENT

10. FIELD AND POOL, OR WILDCAT  
SEE ATTACHMENT

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

SEE ATTACHMENT

12. COUNTY OR PARISH 13. STATE  
DUCHESNE, UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR."

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
MAXUS EXPLORATION COMPANY

3. ADDRESS OF OPERATOR  
VERNAL, UTAH 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

SEE ATTACHMENT

14. PERMIT NO.  
SEE ATTACHMENT

15. ELEVATIONS (Show whether DF, RT, OR, etc.)  
SEE ATTACHMENT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) SALE OF WELLS

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON\* ☐

CHANGE PLANS ☐

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MAXUS EXPLORATION COMPANY respectfully wishes to inform the BLM of our recent sale of the GULF UTE 2-16B2 well, the GULF UTE 1-17B2 well and the UTE 1-33B6 well to DKM Resources. The effective date of the sale was 10-1-88, so any further correspondence concerning these wells should be discussed with them.

N1085

18. I hereby certify that the foregoing is true and correct

SIGNED

*Jim Hendricks*  
JIM HENDRICKS

TITLE District Engineer

DATE 10-4-88

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

**MAXUS**

WELL NAME & #	LOCATION	ELEV.	LEASE #
✓ GULF UTE 2-16B2	1520' FNL & 1520' FEL SEC. 16, T2S, R2W	5617' GR BLUEBELL FIELD	14-20-H62-1721 PERMIT # 43-013-30432
✓ GULF UTE 1-17B2	1980' FNL & 1980' FWL SEC. 17, T2S, R2W	5705' GR BLUEBELL FIELD	14-20-H62-1722 PERMIT # 43-013-30440
✓ UTE 1-33B6	' FSL & 2400' FEL SEC. 33, T2S, R6W	6364' GR CEDAR RIM FIELD	14-20-H62-2493 PERMIT # 43-013-30441

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2 - MICROFILM	✓
3 -	FILE



# Westburne Exploration Inc.

1600 Denver Place South Tower • 999 – 18th Street • Denver, Colorado 80202  
Telephone (303) 298-0200

November 4, 1988

**RECEIVED**  
NOV 07 1988

DIVISION OF  
OIL, GAS & MINING

State of Utah  
Division of Oil, Gas & Mining  
3 Triad Center  
Suite 350  
Salt Lake City, Utah 84180-1203

Attention: Tammy Searing

Re: Ute #1-33B6  
Gulf Ute #2-16B2  
Gulf-Ute #1-17B2

Dear Ms. Searing:

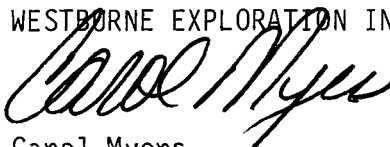
Reference is made to our telephone conversation today regarding the above captioned wells.

The Sundry Notice sent to you by Maxus Exploration Company designating DKM Resources, Inc. as operator of these wells was in error. Westburne Exploration Inc., a wholly-owned subsidiary of DKM Resources, Inc., is the operator of the Ute #1-33B6, Gulf Ute #1-17B2, and Gulf Ute #2-16B2 wells.

If I can be of further assistance to you in this matter, please advise.

Very truly yours,

WESTBURN EXPLORATION INC.

  
Carol Myers  
Land Records Administrator

cm



# Westburne Exploration Inc.

1600 Denver Place South Tower • 999 – 18th Street • Denver, Colorado 80202  
Telephone (303) 298-0200

October 28, 1988

RECEIVED  
NOV 01 1988

DIVISION OF  
OIL, GAS & MINING

17175

State of Utah  
Division of Oil, Gas & Mining  
3 Triad Center  
Suite 350  
Salt Lake City, Utah 84180-1203

Gentlemen:

Enclosed please find a copy of letter between Maxus Exploration Company and Westburne Exploration Inc. designating Westburne operator of the Ute #1-33B6, Gulf Ute #2-16B2 and Gulf-Ute #1-17B2 wells.

If anything else is needed for your files, please let us know.

Very truly yours,

WESTBURNE EXPLORATION INC.

*Carol Myers*

Carol Myers  
Land Records Administrator

cm  
Enclosure

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
① TAS	
②	MICROFILM ✓
③	FILE

Ute 1-33B6  
Gulf Ute 2-16B2  
Gulf Ute 1-17B2



Maxus Exploration Company  
Northern Division  
370 17th Street  
Suite 2900  
Denver, Colorado 80202  
303 575-0200

September 30, 1988

**MAXUS**

Bureau of Indian Affairs  
Uintah & Ouray Agency  
Ft. Duchesne, UT 84026

Re: Ute #1-33B6  
T2S-R6W  
Section 33: SWSE  
Gulf Ute #2-16B2  
T2S-R2W  
Section 16: NWNE  
Gulf Ute #1-17B2  
T2S-R2W  
Section 17: SENW

43-013-30441

43-013-30432

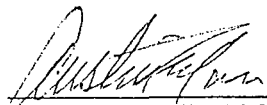
43-013-30440

computer shows  
location as  
SWNE.  
DTS  
11-3-88

Gentlemen:

Maxus Exploration Company has sold its interest in the referenced wells to Westburne Exploration Inc., 1600 Denver Place South Tower, 999 18th Street, Denver, Colorado 80202. The effective date of the sale is October 1, 1988.

As of the effective date of the Sale, Maxus hereby resigns as operator of the referenced wells and requests that Westburne Exploration Inc. be approved as the new designated operator. Westburne Exploration's operations will be conducted under its bond.

  
MAXUS EXPLORATION COMPANY  
ATTORNEY-IN-FACT

  
WESTBURNE EXPLORATION INC.  
ATTORNEY-IN-FACT

BO:gl

# Westburne Exploration Inc.

1100 Louisiana St. • Suite 4550 • Houston, Texas 77002  
713/739-0312 FAX 713/739-8457

December 28, 1988

**RECEIVED**  
JAN 06 1989

Division of Oil, Gas & Mining  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203

DIVISION OF  
OIL, GAS & MINING

RE: Notice of Intent to Change Operator  
UTE 1-33B6 43-013-30441 25 6W S-33  
Gulf UTE 2-16B2 43-013-30432  
Gulf UTE 1-17B2 43-013-30440

Gentlemen:

Westburne Exploration Inc. (WEI) is currently the operator of record for the three wells listed above. WEI, however, has sold all its interest in these wells and designates the buyer, RAMCO, as the new operator. RAMCO can be contacted at the following address:

RAMCO  
100 NW 63rd, Suite 300  
Oklahoma City, OK 73116  
(405) 848-8444

Sincerely,

WESTBURNE EXPLORATION INC.

*Richard B. Hopper*

Richard B. Hopper  
Operations Manager

RBH/lab

cc: Unitah and Ouray Agency

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

14-20-H62-2493

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ute #1-33B6

9. API Well No.

43-013-30441

10. Field and Pool, Or Exploratory Area

Altamont

11. County or Parish, State

Duchesne Co., UT

SUBMIT IN TRIPLICATE

1. Type of Well



Oil Well



Gas Well



Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

350' FSL &amp; 2400' FEL

SW SE Section 33-T2S-R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

## TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing

Other Change of Operator

Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection



Dispose Water

(NOTE: Report results of multiple completion on well completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directional drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)\*

1. Self-certification statement. Under the Federal regulations in effect as of June 15, 1988, designation of operator forms are no longer required when the operator is not the 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate Bureau office stating that said operator has the right to operate upon the leasehold premises. Said notification may be in the following format:

"Please be advised that ANR Production Company is considered to be the operator of Well No. Ute #1-33B6; SW1/4 SE1/4 Section 33, Township 2S, Range 6W; Lease 14-20-H62-2493; Duchesne County, Utah; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by U795416."

Previous operator was RAMCO-NYL 1987 Limited Partnership c/o RAMCO Oil & Gas, Inc., 6120 S. Yale, Suite 1700, Tulsa, Oklahoma 74136.

14. I hereby certify that the foregoing is true and correct

Signed

Joe Adamski

Title Environmental Coordinator

Date

04/01/94

(This space for Federal or State office use)

APPROVED BY

Conditions of approval, if any:

Title

ASSISTANT DISTRICT  
ENGINEER

Date

JUN 06 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:

1-LEE	7-PL
2-LWP	8-SJ
3-DJS	9-FILE
4-VLC	
5-RJF	
6-LWP	

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent  
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 4-1-94)

TO (new operator)	<u>ANR PRODUCTION COMPANY</u>	FROM (former operator)	<u>RAMCO OIL &amp; GAS INC</u>
(address)	<u>PO BOX 749</u>	(address)	<u>6120 S YALE STE 1700</u>
	<u>DENVER CO 80201-0749</u>		<u>TULSA OK 74136</u>
	<u>PAULA BLISS</u>		
phone	<u>(303) 572-1121</u>	phone	<u>(918) 481-7220</u>
account no.	<u>N 0675</u>	account no.	<u>N 7125</u>

Well(s) (attach additional page if needed):

Name: <u>UTE 1-33B6/GR-WS</u>	API: <u>43-013-30441</u>	Entity: <u>1230</u>	Sec <u>33</u> Twp <u>2S</u> Rng <u>6W</u>	Lease Type: <u>INDIAN</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- Lee 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Reg. 5-16-94) (Reg. 6-9-94) (Reg. 6-28-94) \* (Rec'd Assgn. 7-27-94)
- Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 5-13-94)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_
- Lee 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-9-94)
- Lwp 6. Cardex file has been updated for each well listed above. 8-2-94
- Lwp 7. Well file labels have been updated for each well listed above. 8-2-94
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (6-9-94)
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

### ENTITY REVIEW

- Y 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

### BOND VERIFICATION (Fee wells only)

- N/A 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no)   . Today's date                      19  . If yes, division response was made by letter dated                      19  .

### LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated                      19  , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

### FILMING

1. All attachments to this form have been microfilmed. Date: August 5 1994.

### FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

### COMMENTS

940608 Elm/Vernal Appr. on 6-6-94.

COASTAL OIL & GAS  
600 17TH STREET  
DENVER, COLORADO 80201

DATE: 7-27-94FACSIMILE TRANSMITTAL PAGETHIS TRANSMISSION CONSISTS OF 2 PAGES (INCLUDING COVER)TO: LESHA CORDOVACOMPANY/FIRM DRIBSON OF OIL, GAS & MINERAL

CITY/STATE: \_\_\_\_\_

FAX #: 801 359-3940

CONFIRMATION #: \_\_\_\_\_

FROM: FRANK PECHTELEPHONE #: 303 523-4473

FROM FAX #: \_\_\_\_\_

INSTRUCTIONS:

RAMCO ASSIGNMENT TO ANR PRODUCTION  
UTE 1-3386 WELL

**CONFIDENTIALITY NOTICE:** This message is intended only for the use of the individual or entity designated above, is confidential and may contain information that is legally privileged or exempt from disclosure under applicable law. You are hereby notified that any dissemination, distribution, copying or use of or reliance upon the information contained in and transmitted with this facsimile transmission by or to anyone other than the recipient designated above by the sender is not authorized and strictly prohibited. If you have received this communication in error, please immediately notify the sender by telephone and return it to the sender by U.S. Mail, or destroy it if authorization is granted by the sender. Thank you.

If you have any trouble receiving the above specified pages, please call sender.

LEASE No. 14-20-H62-2493

CONTRACT No. \_\_\_\_\_

L-1840  
(August 1987)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF INDIAN AFFAIRS

## ASSIGNMENT OF MINING LEASE

WHEREAS, the Secretary of the Interior or his authorized representative has heretofore approved  
Oil and Gas \_\_\_\_\_ mining lease, dated \_\_\_\_\_ approved July 8, 19 70,entered into by and between The Ute Indian Tribe and the Ute Distribution Corporation, lessor,  
and Phillips Petroleum Company, lessee,covering the following-described lands in the Uintah and Ouray Reservation  
(Insert name of Reservation, Pueblo, Nation, etc., as needed)  
in the State of Utah

Township 2 South, Range 6 West, U.S.M.

Section 33: All

containing 640.00 acres, m/l, in Duchesne County

Now, THEREFORE, for and in consideration of \_\_\_\_\_ ten  
\_\_\_\_\_ dollars (\$ 10.00 ), the receipt of which is hereby acknowl-  
edged, the said RAMCO-NYL 1987 LIMITED PARTNERSHIP, by RAMCO Holding Corp., General Partner  
the owner of the above-described lease, hereby bargains, sells, transfers, assigns, and conveys \_\_\_\_\_  
100% of its \_\_\_\_\_ right, title, and interest in and to said lease,subject to the approval of the Secretary of the Interior or his authorized representative to \_\_\_\_\_  
ANR Production Company, of 600 17th Street.

Suite 800 S. Denver, CO 80201

Said assignment to be effective from date of approval hereby by the Secretary  
of the Interior or his authorized representative.IN WITNESS WHEREOF, the said assignor has hereunto set \_\_\_\_\_ its \_\_\_\_\_ hand and seal, this \_\_\_\_\_  
day of \_\_\_\_\_, 19 \_\_\_\_\_, but effective April 1, 1994RAMCO-NYL 1987 LIMITED PARTNERSHIP  
BY: RAMCO Holding Corp., its General PartnerBy: Carol J. Gifford  
AssistantBy: Drake N. Smiley, Vice President  
Land & Legal

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

14-20-H62-2493

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ANR Production Company

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

10. Field and Pool, Or Exploratory Area

Altamont

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

350' FSL & 2400' FEL

SW SE Section 33-T2S-R6W

11. County or Parish, State

Duchesne Co., UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

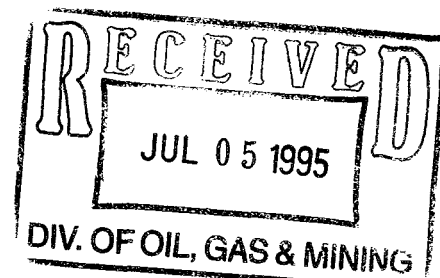
- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Facilities diagram

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)\*

Please see the attached facilities diagram for the Ute Tribal #1-33B6 and the Ute #2-33B6.



14. I hereby certify that the foregoing is true and correct

Signed

Bonnie Johnston

Title Senior Enironmental Analyst

Date 04/01/94

(This space for Federal or State office use)

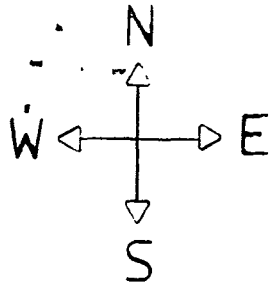
APPROVED BY

Title

Date

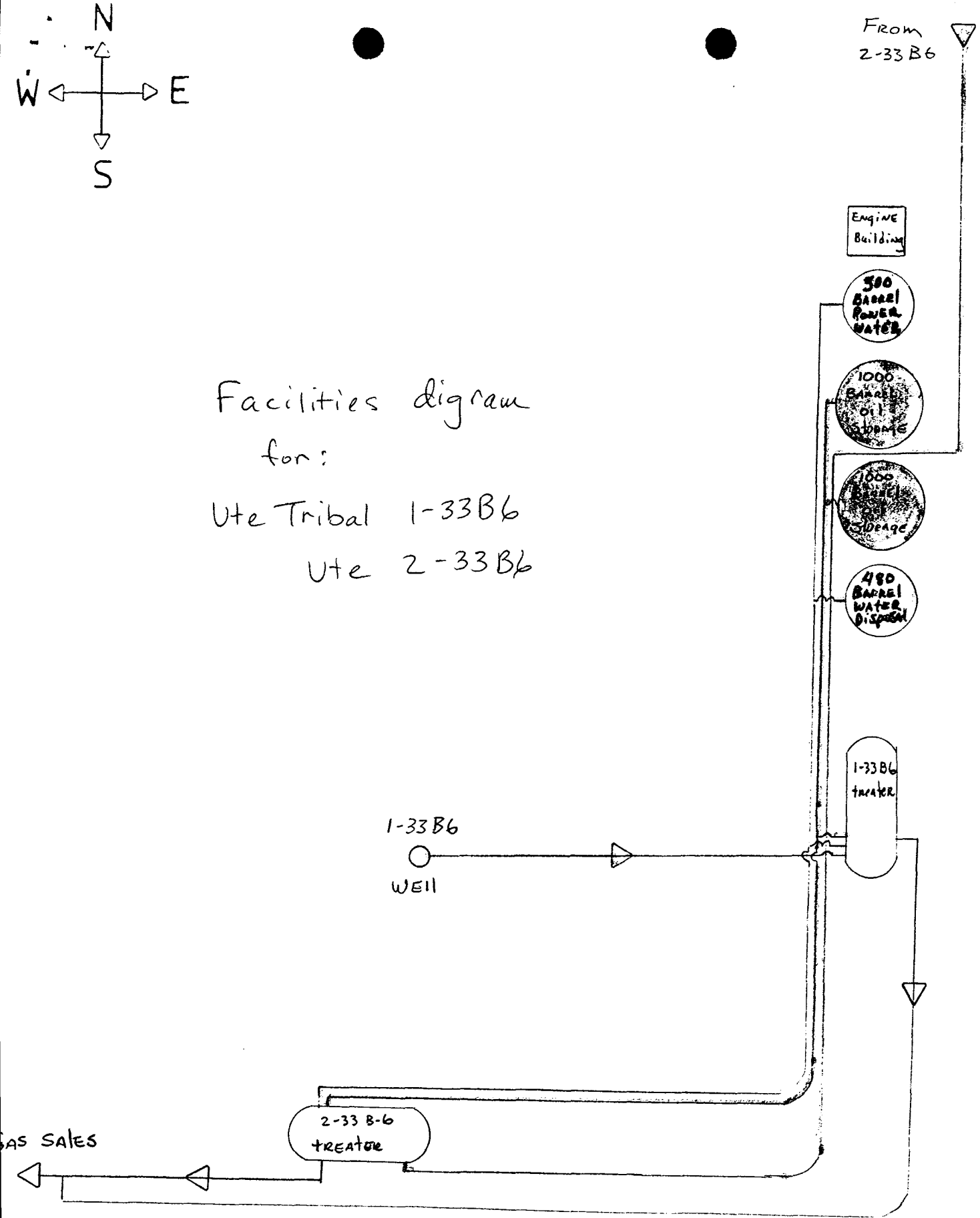
Conditions of approval, if any:





From  
2-33 B6

Facilities digram  
for:  
Ute Tribal 1-33B6  
Ute 2-33B6



DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Budget Bureau No. 1004-0135

Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" - for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. <b>See Attached</b>
2. Name of Operator <b>Coastal Oil &amp; Gas Corporation</b>	6. If Indian, Alottee or Tribe Name <b>See Attached</b>
3. Address and Telephone No. <b>P. O. Box 749, Denver, CO 80201-0749      (303) 573-4455</b>	7. If Unit or CA, Agreement Designation <b>See Attached</b>
4. Location of Well (Footage, Sec., T., R., M., Or Survey Description) <b>See Attached</b>	8. Well Name and No. <b>See Attached</b>
	9. API Well No. <b>See Attached</b>
	10. Field and Pool, Or Exploratory Area <b>See Attached</b>
	11. County or Parish, State <b>County: See Attached State: Utah</b>

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>	<input type="checkbox"/> Dispose Water

(NOTE: Report results of multiple completion or Completion or Recompletion Report and Log to)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is direction drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)

Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.

*Bonnie Carson*  
MINERAL & MAPPING  
SIA, U.S.D. BUREAU  
Signed by *Sheila Bremer*  
Bonnie Carson, Sr. Environmental & Safety Analyst  
ANR Production Company

RECEIVED  
MAR 07 1996

14. I hereby certify that the foregoing is true and correct		Coastal Oil & Gas Corporation	
Signed <i>Sheila Bremer</i>	Title <u>Environmental &amp; Safety Analyst</u>	Date <u>03/07/96</u>	
(This space for Federal or State office use)			
APPROVED BY _____	Title _____	Date _____	
Conditions of approval, if any:			

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL		Field	County
					Footages	Section, Township & Range		
Ute 1-25A3	43-013-30370 ✓	14-20-H62-1802	Ute	N/A	1727' FNL & 1784' FEL	SWNE, 25-1S-3W	Bluebell	Duchesne
Ute 1-26A3	43-013-30348 ✓	14-20-H62-1803	Ute	N/A	1869' FNL & 1731' FWL	SENE, 26-1S-3W	Bluebell	Duchesne
Ute 1-31A2	43-013-30401 ✓	14-20-H62-1801	Ute	N/A	2246' FSL & 2270' FWL	NESW, 31-1S-2W	Bluebell	Duchesne
Ute 1-32Z2	43-013-30379 ✓	14-20-H62-1702	Ute	N/A	1484' FNL & 2554' FWL	SENE, 32-1N-2W	Bluebell	Duchesne
Ute 1-36B6	43-013-30502 ✓	14-20-H62-2532	Ute	N/A	1212' FSL & 487' FEL	SESE, 36-2S-6W	Altamont	Duchesne
Ute 1-6B2	43-013-30349 ✓	14-20-H62-1807	Ute	N/A	2052' FSL & 1865' FEL	NWSE, 6-2S-2W	Bluebell	Duchesne
Ute 2-22B5	43-013-31122 ✓	14-20-H62-2509	Ute	N/A	737' FSL & 1275' FWL	SWSW, 22-2S-5W	Altamont	Duchesne
Ute 2-25A3	43-013-31343 ✓	14-20-H62-1802	Ute	N/A	2183' FSL & 1342' FWL	NESW, 25-1S-3W	Bluebell	Duchesne
Ute 2-26A3	43-013-31340 ✓	14-20-H62-1803	Ute	N/A	700' FSL & 700' FWL	SWSW, 26-1S-3W	Bluebell	Duchesne
Ute 2-27B6	43-013-31449 ✓	14-20-H62-4631	Ute	N/A	1727' FNL & 1904' FEL	SWNE, 27-2S-6W	Altamont	Duchesne
Ute 2-28B6	43-013-31434 ✓	14-20-H62-4622	Ute	N/A	1945' FSL & 1533' FEL	NWSE, 28-2S-6W	Altamont	Duchesne
Ute 2-31A2	43-013-31139 ✓	14-20-H62-1801	Ute	N/A	1012' FNL & 1107' FEL	NENE, 31-1S-2W	Bluebell	Duchesne
Ute 2-33B6	43-013-31445 ✓	14-20-H62-2493	Ute	N/A	1796' FNL & 2541' FEL	SWNE, 33-2S-6W	Altamont	Duchesne
Ute 2-35A3	43-013-31292 ✓	14-20-H62-1804	Ute	N/A	660' FNL & 660' FEL	NENE, 35-1S-3W	Bluebell	Duchesne
Ute 2-6B2	43-013-31140 ✓	14-20-H62-1807	Ute	N/A	949' FNL & 1001' FWL	NWNW, 6-2S-2W	Bluebell	Duchesne
Ute 3-35A3	43-013-31365 ✓	14-20-H62-1804	Ute	N/A	1632' FNL & 660' FWL	SWNW, 35-1S-3W	Bluebell	Duchesne
Ute Tribal 1-27B6	43-013-30517 ✓	14-20-H62-4631	Ute	N/A	2312' FNL & 1058' FWL	SWNW, 27-2S-6W	Altamont	Duchesne
Ute Tribal 1-28B6	43-013-30510 ✓	14-20-H62-4622	Ute	N/A	860' FNL & 2381' FEL	NWNE, 28-2S-6W	Altamont	Duchesne
Ute Tribal 1-33B6	43-013-30441 ✓	14-20-H62-2493	Ute	N/A	350' FSL & 2400' FEL	SWSE, 33-2S-6W	Altamont	Duchesne
Ute Tribal 1-35B6	43-013-30507 ✓	14-20-H62-4632	Ute	N/A	1248' FEL & 1350' FSL	NESE, 35-2S-6W	Altamont	Duchesne
<b>OIL/GAS WELLS PERMITTED - NOT DRILLED</b>								
Ute 1-16B6	43-013-31524 ✓	14-20-H62-4647	Ute	N/A	2424' FNL & 1590' FEL	SWNE, 16-2S-6W	Altamont	Duchesne
Ute 1-23B6	43-013-31446 ✓	14-20-H62-4614	Ute	N/A	1894' FSL & 735' FWL	NWSW, 23-2S-6W	Altamont	Duchesne
Ute 1-26B6	43-013-31447 ✓	14-20-H62-4614	Ute	N/A	205' FNL & 2485' FWL	NENW, 26-2S-6W	Altamont	Duchesne
Ute 2-26B6	43-013-31448 ✓	14-20-H62-4614	Ute	N/A	663' FSL & 697' FWL	SWSW, 26-2S-6W	Altamont	Duchesne

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.

Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:

OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

Coastal Oil &amp; Gas Corporation

3. Address and Telephone Number:

P.O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well

Footages: See Attached

QQ, Sec., T., R., M.: See Attached

5. Lease Designation and Serial Number:

See Attached

6. If Indian, Allottee or Tribe Name:

See Attached

7. Unit Agreement Name:

See Attached

8. Well Name and Number:

See Attached

9. API Well Number:

See Attached

10. Field and Pool, or Wildcat:

See Attached

County: See Attached

State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## NOTICE OF INTENT

(Submit In Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon                   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing             | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans           | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Convert to Injection      | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Fracture Treat or Acidize | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion       | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____               |   |

Approximate date work will start \_\_\_\_\_

## SUBSEQUENT REPORT

(Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandon *                           | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Repair Casing                       | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                     | <input type="checkbox"/> Perforate            |
| <input type="checkbox"/> Convert to Injection                | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat or Acidize           | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other Change of Operator |   |

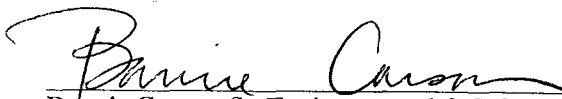
Date of work completion \_\_\_\_\_

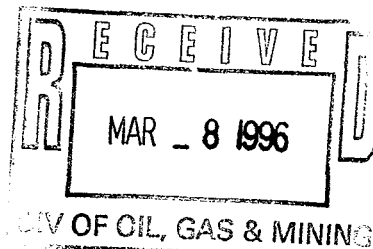
Report results of **Multiple Completions** and **Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

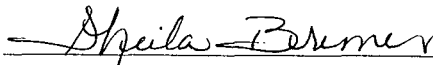
Please be advised that effective December 27, 1995, ANR Production Company relinquished and Coastal Oil & Gas Corporation assumed operations for the subject wells (see attached). Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by Coastal Oil & Gas Corporation under the following bonds: State of Utah #102103, BLM Nationwide Bond #U605382-9, and BIA Nationwide Bond #11-40-66A. Coastal Oil & Gas Corporation, as operator, agrees to be responsible under the terms and conditions of the leases for the operations conducted upon leased lands.

  
Bonnie Carson, Sr. Environmental & Safety Analyst  
ANR Production Company



13.

Name &amp; Signature:



Sheila Bremer

Environmental &amp; Safety Analyst

Title: Coastal Oil &amp; Gas Corporation

Date:

03/07/96

(This space for State use only)

Well Name & No.	API No.	Lease Designation & Serial Number	If Indian, Allottee or Tribe Name	CA No.	LOCATION OF WELL		Field	County
					Footages	Section, Township & Range		
Ute 1-31A2	43-013-30401	14-20-H62-1801 1925	Ute	N/A	2246' FSL & 2270' FWL	NESW, 31-1S-2W	Bluebell	Duchesne
Ute 1-32Z2	43-013-30379	14-20-H62-1702 1915	Ute	N/A	1484' FNL & 2554' FWL	SENE, 32-1N-2W	Bluebell	Duchesne
Ute 1-36B6	43-013-30502	14-20-H62-2532 1940	Ute	N/A	1212' FSL & 487' FEL	SESE, 36-2S-6W	Altamont	Duchesne
Ute 1-6B2	43-013-30349	14-20-H62-1807 1895	Ute	N/A	2052' FSL & 1865' FEL	NWSE, 6-2S-2W	Bluebell	Duchesne
Ute 2-22B5	43-013-31122	14-20-H62-2509 10453	Ute	N/A	737' FSL & 1275' FWL	SWSW, 22-2S-5W	Altamont	Duchesne
Ute 2-25A3	43-013-31343	14-20-H62-1802 11361	Ute	N/A	2183' FSL & 1342' FWL	NESW, 25-1S-3W	Bluebell	Duchesne
Ute 2-26A3	43-013-31340	14-20-H62-1803 11349	Ute	N/A	700' FSL & 700' FWL	SWSW, 26-1S-3W	Bluebell	Duchesne
Ute 2-27B6	43-013-31449	14-20-H62-4631 11620	Ute	N/A	1727' FNL & 1904' FEL	SWNE, 27-2S-6W	Altamont	Duchesne
Ute 2-28B6	43-013-31434	14-20-H62-4622 11624	Ute	N/A	1945' FSL & 1533' FEL	NWSE, 28-2S-6W	Altamont	Duchesne
Ute 2-31A2	43-013-31139	14-20-H62-1801 10458	Ute	N/A	1012' FNL & 1107' FEL	NENE, 31-1S-2W	Bluebell	Duchesne
Ute 2-33B6	43-013-31445	14-20-H62-2493 11691	Ute	N/A	1796' FNL & 2541' FEL	SWNE, 33-2S-6W	Altamont	Duchesne
Ute 2-35A3	43-013-31292	14-20-H62-1804 11222	Ute	N/A	660' FNL & 660' FEL	NENE, 35-1S-3W	Bluebell	Duchesne
Ute 2-6B2	43-013-31140	14-20-H62-1807 11190	Ute	N/A	949' FNL & 1001' FWL	NWNW, 6-2S-2W	Bluebell	Duchesne
Ute 3-35A3	43-013-31365	14-20-H62-1804 11454	Ute	N/A	1632' FNL & 660' FWL	SWNW, 35-1S-3W	Bluebell	Duchesne
Ute Tribal 1-27B6	43-013-30517	14-20-H62-4631 11166	Ute	N/A	2312' FNL & 1058' FWL	SWNW, 27-2S-6W	Altamont	Duchesne
Ute Tribal 1-28B6	43-013-30510	14-20-H62-4622 11165	Ute	N/A	860' FNL & 2381' FEL	NWNE, 28-2S-6W	Altamont	Duchesne
Ute Tribal 1-33B6	43-013-30441	14-20-H62-2493 1230	Ute	N/A	350' FSL & 2400' FEL	SWSE, 33-2S-6W	Altamont	Duchesne
Ute Tribal 1-35B6	43-013-30507	14-20-H62-4632 2335	Ute	N/A	1248' FEL & 1350' FSL	NESE, 35-2S-6W	Altamont	Duchesne
<b>OIL/GAS WELLS PERMITTED - NOT DRILLED</b>								
Ute 1-16B6	43-013-31524	14-20-H62-4647 99999	Ute	N/A	2424' FNL & 1590' FEL	SWNE, 16-2S-6W	Altamont	Duchesne
Ute 1-23B6	43-013-31446	14-20-H62-4614 99999	Ute	N/A	1894' FSL & 735' FWL	NWSW, 23-2S-6W	Altamont	Duchesne
Ute 1-26B6	43-013-31447	14-20-H62-4614 99999	Ute	N/A	205' FNL & 2485' FWL	NENW, 26-2S-6W	Altamont	Duchesne
Ute 2-26B6	43-013-31448	14-20-H62-4614 99999	Ute	N/A	663' FSL & 697' FWL	SWSW, 26-2S-6W	Altamont	Duchesne
<b>SALT WATER DISPOSAL WELLS</b>								
Lake Fork 2-23B4 SWD	43-013-30038	Patented 1970	N/A	N/A	1985' FNL & 2131' FEL	SWNE, 23-2S-4W	Altamont	Duchesne
LDS Church 2-27B5 SWD	43-013-30340	Fee 99990	N/A	N/A	551' FSL & 2556' FEL	SWSE, 27-2S-4W	Altamont	Duchesne
Ehrich 2-11B5 SWD	43-013-30391	Fee 99990	N/A	N/A	1983' FSL & 1443' FWL	NESW, 11-2S-5W	Altamont	Duchesne
Hanson 2-4B3 SWD	43-013-30337	Fee 99990	N/A	N/A	641' FSL & 1988' FWL	SESW, 4-2S-3W	Altamont	Duchesne
Shell 2-27A4 SWD	43-013-30266	Fee 99990	N/A	96108	58' FSL & 1186' FWL	SWSW, 27-1S-4W	Altamont	Duchesne
Tew 1-9B5 SWD	43-013-30121	Patented 1675	N/A	N/A	2334' FNL & 1201' FEL	SENE, 9-2S-5W	Altamont	Duchesne

COASTAL

## memorandum

DATE: March 26, 1996

REPLY TO  
ATTN OF:

Superintendent, Uintah and Ouray Agency

SUBJECT:

Change of Operator

TO:

Bureau of Land Management, Vernal District Office  
Attention: Sally Gardiner, Division of Minerals and Mining

We have received copies of Sundry Notices and Reports on Wells (Form 3160-5), requiring BIA Action, informing this office of a change of operator for the following wells:

OPERATOR - FROM: ANR PRODUCTION COMPANY

TO: COASTAL OIL & GAS CORPORATION

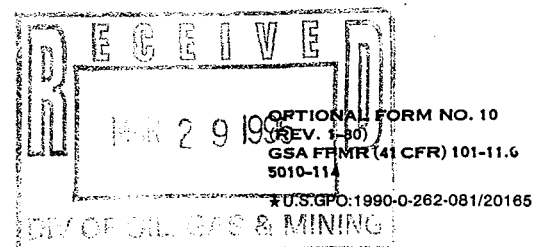
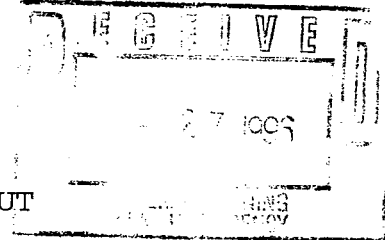
(SEE ATTACHED LIST OF WELLS AND LOCATIONS)

This office recommends a approval for the Changes of Operator for the wells listed above.

All operations will be covered under a \$150,000 Nationwide Bond filed with this office for Coastal.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

cc: Jerry Kenczka, BLM/Vernal  
Energy & Minerals, Ute Tribe  
Ute Distribution Corporation, Roosevelt, UT  
Lisha Cordova, State of Utah  
Theresa Thompson, BLM/State Office





# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Vernal District Office  
170 South 500 East  
Vernal, Utah 84078-2799

Phone: (801) 781-4400  
Fax: (801) 781-4410

IN REPLY REFER TO:

3162.3  
UT08438

May 22, 1996

Coastal Oil & Gas Corp.  
Attn: Sheila Bremer  
P. O. Box 749  
Denver CO 80201-0749

*43-013-30441*  
Re: Well No. Ute Tribal 1-33B6  
SWSE, Sec. 33, T2S, R6W  
Lease 14-20-H62-2493  
Duchesne County, Utah

Dear Ms. Bremer:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Coastal Oil & Gas Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, a \$150,000 BIA Nationwide Bond, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

Sincerely,

Howard B. Cleavinger II  
Assistant District Manager for  
Minerals Resources

cc: ANR Production Company  
BIA

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing: *EH*

1	LEC-7-53
2	DTS 8-FILE
3	VLD
4	RJT
5	DEC
6	FILM

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold)      ☐ Designation of Agent  
☐ Designation of Operator      ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 12-27-95)

TO (new operator) COASTAL OIL & GAS CORP  
 (address) PO BOX 749  
DENVER CO 80201-0749  
 phone (303) 572-1121  
 account no. N 0230 (B)

FROM (former operator) ANR PRODUCTION CO INC  
 (address) PO BOX 749  
DENVER CO 80201-0749  
 phone (303) 572-1121  
 account no. N0675

Well(s) (attach additional page if needed):

Name: <b>**SEE ATTACHED**</b>	API: <u>013-30441</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- lec* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 3-8-96)*
- lec* 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 3-8-96)*
- N/A* 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- N/A* 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- lec* 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(3-11-96) (4-3-96/Indian) (4-15-96/Fee C.A.'s) (8-20-96/Indian C.A.'s)*
- lec* 6. Cardex file has been updated for each well listed above.
- lec* 7. Well file labels have been updated for each well listed above.
- lec* 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(3-11-96)*
- lec* 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.



### ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

### BOND VERIFICATION (Fee wells only) *Surety No. U605382-1 (\$80,000) United Pacific Ins. Co.*

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files. *\* Upon Compl. of routing.*
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date March 11, 1996. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_. *(Same Bond as Coaster)*

### LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated \_\_\_\_\_ 19\_\_\_\_, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
2. Copies of documents have been sent to State Lands for changes involving State leases.

### FILMING

- Yes 1. All attachments to this form have been microfilmed. Date: 1-7 1997.

### FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

### COMMENTS

9/60311 This change involves Fee lease / non C.A. wells ~~only~~ in State lease wells.  
~~C.A. & Indian lease wells will be handled on separate change.~~

9/60412 BLM / SL Aprv. C.A.'s 4-11-96.

9/60820 BIA Aprv. CA's 8-16-96.

9/60329 BIA Aprv. Indian Lease wells 3-26-96.

WE71/34-35

\*9/61107 Lemicy 2-582/43013-30784 under review at this time; no dg. yet!

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.

14-20-H62-2493

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute #1-33B6

9. API Well No.

43-013-30441

10. Field and Pool, Or Exploratory Area

Altamont

11. County or Parish, State

Duchesne Co., UT

*SUBMIT IN TRIPLICATE*

1. Type of Well



Oil Well



Gas Well



Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

350' FSL & 2400' FEL

SW SE Section 33-T2S-R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other Perf & Acidize



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection

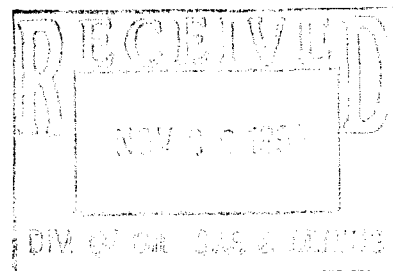


Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)\*

Please see the attached workover procedure for work to be performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed

*Sheila Bremer*  
Sheila Bremer

Title

Environmental & Safety Analyst

Date

11/22/96

(This space for Federal or State office use)

APPROVED BY

Title

Date

Conditions of approval, if any:

**UTE 1-33B6**  
**Section 33 T2S R6W**  
**Altamont Field**  
**Duchesne Co. Utah**

**PROCEDURE:**

1. MIRU PU. NDWH. Rlse 2-1/16" sidestring . NUBOP. POOH w/2-1/16" N-80 IJ tbg and National stinger. Rlse Baker Seal Assembly for Model F pkr set @ 9287'. Pkr has 4 jts of 2-7/8" tailpipe and 4-7/16" on-off tool above seal assembly. POOH.
2. RIH w/PMT to mill up Model F pkr @ 9287'. POOH w/pkr.
3. RIH w/4-1/2" cleanout tools on 2-3/8" tbg and 2-7/8" tbg. Clean out to below 12,374'. Last TD was by wireline @ 12,300' in July of 1987.
4. MIRU Wireline Co. to perforate the following interval w/a 3-1/8" csg gun loaded w/3 JSPF, 120 degree phasing.

**10,408-12,277' 148' 444 holes**

Tie into Schlumberger Sonic log dated 9-10-78 for depth control.

5. RIH w/retr pkr on 2-3/8" HD workstring ( PH 5.95#) and 3-1/2" P-110 tbg. Set pkr @ 11,600'. Perfs open above @ 11,574' and below @ 11,620'.
6. MIRU Dowell to acidize interval from 11,620-12,374' w/5000 gals 15% HCL in two stages per attached treatment schedule. MTP 9000 psi. Rlse pkr, PUH and set @ 10,350'. Acidize interval from 10,408-11,574' w/9500 gals 15% HCL in 3 stages per attached treatment schedule. MTP 9000 psi. Swab back load and test.
7. Rlse pkr, POOH
8. RIH w/ PBGA, dual string cavity on 2-7/8" tbg. Hydrotest tbg GIH to 8500 psi. Set PBGA @ 9280'. RIH w/2-1/16" sidestring. Land tbg. NDBOP NUWH. Return well to production.

# GREATER ALTAMONT FIELD

## UTE #1-33B6

Section 33-T2S-R6W  
Duchesne County, Utah

Perforation Schedule  
(Infill Lower Wasatch)  
November 5, 1996

Schlumberger Sonic Log Run #2 09/10/78	Schlumberger Sonic Log Run #2 09/10/78	Schlumberger Sonic Log Run #2 09/10/78	Schlumberger Sonic Log Run #2 09/10/78	Schlumberger Sonic Log Run #2 09/10/78
	(continued)	(continued)	(continued)	(continued)
12,277	11,730	11,351	11,004	10,535
12,271	11,723	11,332	11,002	10,532
12,267	11,694	11,330	10,990	10,502
12,261	11,673	11,302	10,983	10,499
12,249	11,670	11,300	10,969	10,490
12,240	11,664	11,298	10,965	10,478
12,229	11,660	11,291	10,948	10,471
12,225	11,657	11,288	10,942	10,468
12,219	11,653	11,275	10,940	10,443
12,205	11,646	11,273	10,917	10,439
12,193	11,622	11,262	10,915	10,413
12,188	11,620	11,250	10,906	10,408
12,185	11,574	11,246	10,887	
12,174	11,546	11,235	10,884	
12,167	11,543	11,219	10,873	
12,159	11,538	11,214	10,855	
12,149	11,531	11,210	10,852	
12,134	11,497	11,189	10,849	
12,078	11,495	11,186	10,828	
12,075	11,466	11,171	10,824	
12,057	11,463	11,153	10,813	
12,051	11,457	11,151	10,798	
12,047	11,455	11,147	10,789	
12,028	11,447	11,131	10,785	
12,025	11,433	11,129	10,758	
11,877	11,415	11,119	10,752	
11,864	11,411	11,117	10,680	
11,860	11,402	11,096	10,642	
11,851	11,391	11,094	10,630	
11,843	11,382	11,068	10,600	
11,818	11,376	11,066	10,588	
11,786	11,362	11,023	10,579	
11,784	11,360	11,020	10,573	
11,740	11,358	11,008	10,544	

148 Total

Service Co. PERMANT #26  
Brian Swenson

all Ute 1-33 B6

Cnty Duch State UtahDate 2/22/96Foreman Hal TuieCont # 17,111

## CSG DATA

SIZE	WT.	GRADE	FROM	TO
9 1/2"	36	K-55	⊖	1012'
7"	26	S-95	⊖	
7"	23	S-95		
7"	26	K-55		9591'
4 1/2"	13.5	N-80	9327'	
4 1/2"	11.6	S-95		
4 1/2"	13.5	D-100		12415'

## BRIEF COMPLETION SUMMARY

POOH side string looking for wax tools. R/LH side string / looking tubing. POOH lay down wax tools. R/LH with stinger / hang up well

pressure test (3500/62)

9287 Baker model F w/ 4 1/2" 2" tail pipe

LTO 9327'

9591'

10,705

144'

12,374

PBSD 12415'

T.D. 12424'

## FINAL STATUS K-B

National Hanger 2 1/2" 8' x 2 1/2" tubing - 83  
 X-over 2 1/2" tubing x 2 1/2" IT 10rd - 53  
 1-2 1/2" IT 10rd sub 3.79  
 1-2 1/2" IT 10rd sub 1.77  
 1-2 1/2" IT 10rd sub 4.03  
 280-2 1/2" IT 10rd 9167.04  
 National Stinger 4.28  
 2 1/2" tallied 2/20/96

National Hanger 2 1/2" 8' x 2 1/2" tubing  
 1-2 1/2" 8' sub  
 295- 2 1/2" 8' N-80  
 National pump cavity 5 3/4" OD  
 1-4' perf 2 1/2" sub  
 1-4' 2 1/2" tubing  
 1-4' perf 2 1/2" sub  
 1-4' 2 1/2" tubing  
 1-4' x 2 1/2" sub  
 1-4 1/2" OD on/off Tool overshoot  
 Baker Seal assembly

2

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING  
WORKOVER AND COMPLETION RECORD

OPERATOR: COASTAL OIL & GAS CORP COMPANY REP: JIM FOREMAN

WELL NAME: UTE #1-3386 API NO: 43-013-30441

SECTION: 33 TWP: 2S RANGE: 6W COUNTY: DUCHESNE

TYPE OF WELL: OIL: YES GAS:        WATER INJECTION:       

STATUS PRIOR TO WORKOVER: POW

INSPECTOR: DENNIS L. INGRAM TIME: 1:30 PM DATE: 12/23/96

REASON FOR WORKOVER:

CHANGE OF LIFT SYSTEM:        PUMP CHANGE:        PARTED RODS:       

CASING OR LINER REPAIR:        ACIDIZE: YES RECOMPLETION: YES

TUBING CHANGE:        WELLBORE CLEANOUT:        WELL DEEPEMED:       

ENHANCED RECOVERY:        THIEF ZONE:        CHANGE ZONE:       

ENVIRONMENTAL/DISPOSITION OF FLUIDS USED:

PIT: LINED        UNLINED        FRAC TANK YES BOPE: Y H2S PRESENT: N

OPERATIONS AT THE TIME OF INSPECTION: RIGGING DOWN WORK OVER RIG

GENERAL WELL SERVICE RIG ON HOLE, RON'S.

REMARKS:

SHOT 444 NEW HOLES (ACROSS OLD ZONE) FROM 10,408 TO 12,277.

OPERATOR ALSO FISHED OUT OLD PACKER. BUTCH NEGEE WAS ON LEASE.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" - for such proposals

5. Lease Designation and Serial No.	14-20-H62-2493
6. If Indian, Alottee or Tribe Name	Ute
7. If Unit or CA, Agreement Designation	N/A
8. Well Name and No.	Ute #1-33B6
9. API Well No.	43-013-30441
10. Field and Pool, Or Exploratory Area	Altamont
11. County or Parish, State	Duchesne Co., UT

SUBMIT IN TRIPLICATE

1. Type of Well	<input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator	Coastal Oil & Gas Corporation
3. Address and Telephone No.	P. O. Box 749, Denver, CO 80201-0749 (303) 573-4476
4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)	350' FSL & 2400' FEL SW SE Section 33-T2S-R6W

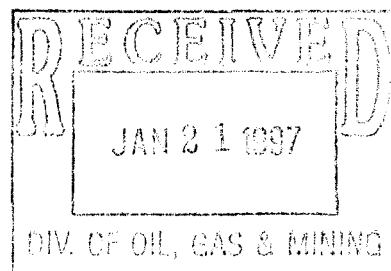
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Perf &amp; Acidize</u>	<input type="checkbox"/> Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)\*

The operator perforated and acidized. Please see the attached chronological history for the details on the work performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer Title Environmental & Safety Analyst Date 01/13/97

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WO tax credit - 9/97

\*See Instruction on Reverse Side

COASTAL OIL & GAS CORPORATION  
CHRONOLOGICAL HISTORY

UTE #1-33B6 (PERF & ACIDIZE)

ALTAMONT FIELD

DUCHESNE COUNTY, UT

WI: 100.0% AFE: 26696

12/14/96 **Log.**  
Bled off 75 psi. POOH w/2 1/8" N-80 8rd tbg, x/o to 2 3/8". LD 93 jts 2 3/8" N-80 8rd tbg & CO tools w/3 3/4" mill - mill worn out. RU WL. Ran gamma ray log from 12,324' to 9301'. CC: \$55,215.

12/15/96 **PU 3 1/2" P-110 tbg.**  
Bled off 75 psi. RU WL to perf 10,408' to 12,277' w/3 1/8" csg gun w/3 SPF. 120° pasing:  
Run #1: 12,277'-12,075', 20 ft. 60 holes, psi 0, FL 2900'  
Run #2: 12,057'-11,664', 20 ft. 60 holes, psi 0, FL 2900'  
Run #3: 11,660'-11,415', 20 ft. 60 holes, psi 0, FL 2900'  
Run #4: 11,411'-11,250', 20 ft. 60 holes, psi 0, FL 2900'  
Run #5: 11,246'-11,023', 20 ft. 60 holes, psi 0, FL 2900'  
Run #6: 11,020'-10,849', 20 ft. 60 holes, psi 0, FL 2900'  
Run #7: 10,828'-10,499', 20 ft. 60 holes, psi 0, FL 2900'  
Run #8: 10,490'-10,408', 8 ft. 24 holes, psi 0, FL 2900'.  
RD WL. PU 4 1/2" pkr on 75 jts 2 3/8". CC: \$85,416.

12/16/96 **PU 3 1/2" P-110 tbg.**  
Bled off 75#, x/o to 3 1/2". PU 30 jts P-110 3 1/2" tbg, unloaded 180 jts 3 1/2" P-110 tbg. Tally & PU 180 jts 3 1/2" P-110 tbg. CC: \$90,401.

12/17/96 **Acidizing.**  
PU 3 1/2" P-110 tbg. RIH w/4 1/2" HD pkr. Set pkr @ 11,589', prep to acidize. CC: \$93,772.

12/18/96 **Swab.**  
Attempt to acidize perfs @ 11,620'-12,374', had communication to annulus. Reset pkr @ 10,340'. Acidize perfs @ 10,408'-12,374' w/13,660 gals 15% HCL + diverter (3 stages). MTP 9100#. ATP 8500#, MTR 24 BPM, ATR 21.5 BPM. ISIP 3100#, 15 min SIP 650#. Had fair diversion. 660 BLTR. Swab 129 BLW. no oil/3 1/2 hrs. FFL 2200', 21 BPH, 100% water. PH 1.0. Flush tbg w/100 BW. 631 BLTR. CC: \$106,138.

12/19/96 **POOH, LD 3 1/2".**  
Swab. IFL 1800', FFL 1000', swab 8 hrs. rec 199 bbls. 10% oil cut. PH 4.0. Rel pkr @ 10,340'. POOH. EOT 9500'. CC: \$143,794.

12/20/96 **Hydrotst & RIH w/2 7/8" tbg.**  
LD 3 1/2" & 2 7/8" tbg & 4 1/2" pkr. PU pmp cavity. Hydrotst to 10000#. SDFN. CC: \$149,032

12/21/96 **RIH w/tbg.**  
RU & hydrotst tbg to 8500 psi. PU & RIH w/BHA, pmp cavity & TAC, set @ 9275'; pmp cav @ 9137'. NU BOP. SDFN. CC: \$157,335

12/22/96 **POOH w/tbg.**  
RIH w/2-1/16" sidestring. Attempt to drop std'g vlv. Tbg plugged w/paraffin. POOH to flush tbg (no stdg vlv). CC: \$161,920

12/23/96 **On production.**  
Hot oil tbg w/40 BTPW. Circ. PT to 4000#. Rtn to prod. Pmpd 39 BO. 152 BW, 9 MCF/6 hrs.

12/24/96 Pmpd 146 BO. 327 BW. 85 MCF/20 hrs - repair surf pmp.

12/25/96 Pmpd 159 BO. 289 BW. 42 MCF/24 hrs.

12/26/96 Pmpd 188 BO. 385 BW. 55 MCF. 88 SPM/24 hrs - **FINAL REPORT.**  
Prior production: 29 BOPD. 196 BWPD. 12 MCFD.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
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Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" - for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4476

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

350' FSL & 2400' FEL

SW SE Section 33-T2S-R6W

5. Lease Designation and Serial No.

14-20-H62-2493

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute #1-33B6

9. API Well No.

43-013-30441

10. Field and Pool, Or Exploratory Area

Altamont

11. County or Parish, State

Duchesne Co., UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Install pipeline  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)

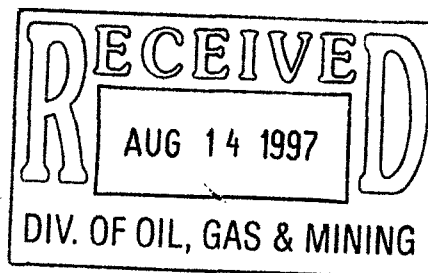
Operator proposes to install saltwater pipeline to connect the subject well to the Ute 1-14C6 saltwater disposal well.

The pipeline will be laid on the surface and will consist of 2 and 3 inch SDR-7 polyethylene pipe.

The subject well is currently producing 209 BWPD.

Due to the high cost of heat tracing, the pipeline should be operating approximately 9 months of the year. During winter months, the water from this well will be either trucked to the Cedar Rim 10-15C6 battery or to the Ute 1-14C6 saltwater disposal well.

Please see the attached map.



14. I hereby certify that the foregoing is true and correct

Signed Bonnie Carson Title Senior Environmental Analyst Date 08/11/97

Bonnie Carson

(This space for Federal or State office use)

APPROVED BY

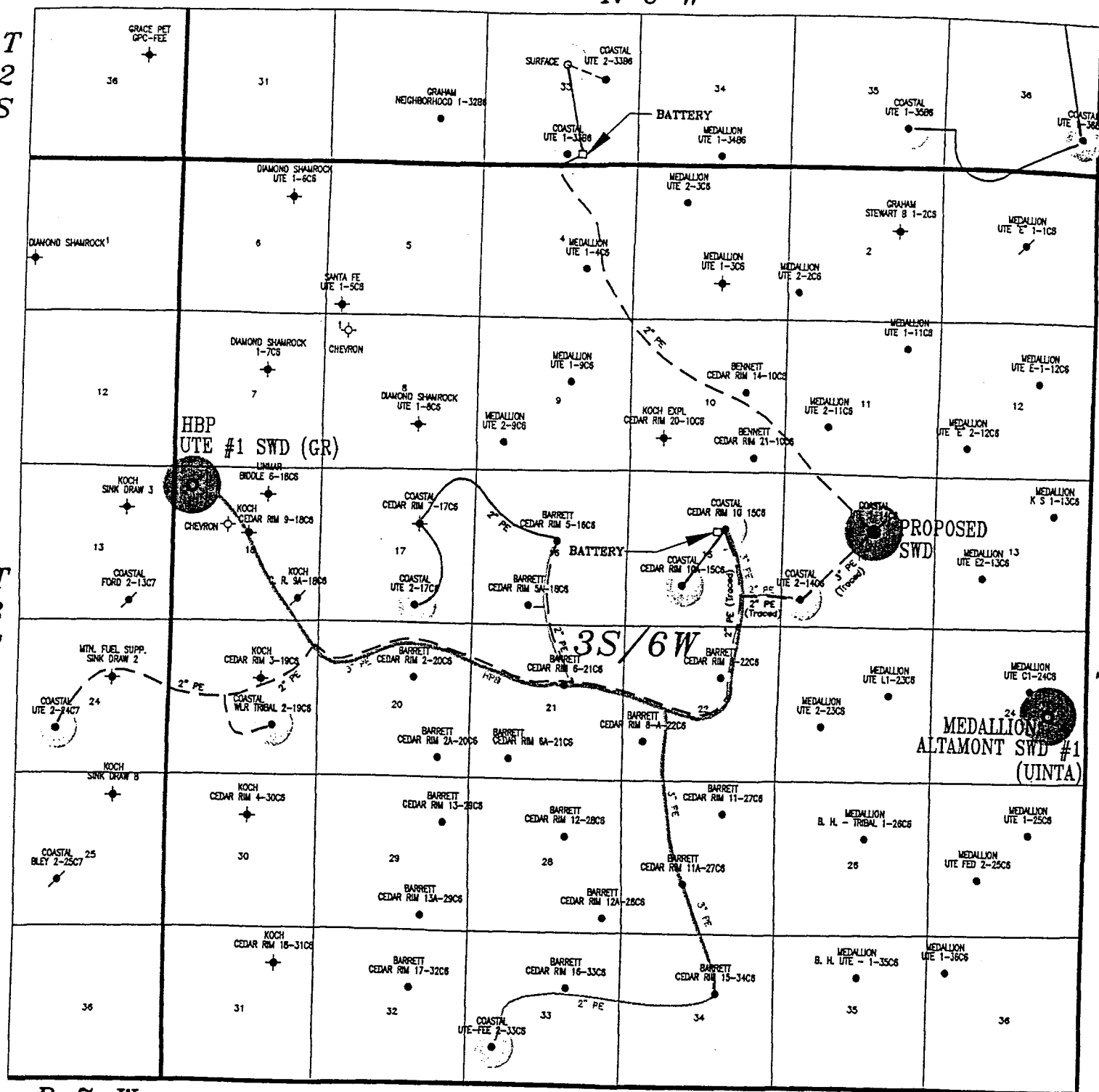
Title

Date

Conditions of approval, if any:

R 7 W

R 6 W

T  
2  
ST  
3  
ST  
3  
S

R 7 W

R 6 W

## LEGEND

- |                        |                                     |
|------------------------|-------------------------------------|
| — COASTAL 2" PIPELINE  | — HBP SWD LINE                      |
| - - - COASTAL PROPOSED | — PRODUCTION FLOW LINE INTO BATTERY |
| — COASTAL 3" PIPELINE  | ○ COASTAL OPERATED WELLS            |
| ● SWD WELLS            |                                     |



**Coastal Oil & Gas Corporation**  
A SUBSIDIARY OF THE COASTAL CORPORATION  
The Energy People

## GREATER ALTAMONT/BLUEBELL FIELD

Duchesne, Uintah Cos., Utah

SALTWATER DISPOSAL GATHERING SYSTEM  
DUCHEсне, UINTAH COS., UTAH

P. STALNAKER



JULY, 1997

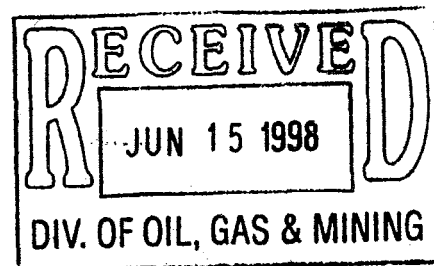


**Coastal**  
The Energy People

43-013-30441

Dr. and Mrs. Hardy  
1451 Mountain Blvd.  
Piedmont, CA 95611

June 10, 1998



RE: Ute 1-33B6 Well  
Section 33-T2S-R6W  
Duchesne County, Utah

Dear Dr. and Mrs. Hardy:

Coastal Oil & Gas Corporation has the following bonds in place to conduct operations in the Altamont/Bluebell field: BIA Nationwide Bond #114066; BLM Nationwide Bond #U605382-9; and State of Utah Bond #102103. The above bonds are sufficient to conduct operations and assure performance under the laws and rules of the governing body having jurisdiction.

Mr. Howard Cleavinger called me regarding your request for a specific reclamation bond for the access road across your property. I stressed to Mr. Cleavinger that the coverage under the stated bonds was more than sufficient. I also told Mr. Cleavinger that Coastal is not the successor to the original operator of the well in Section 4-T2S-R6W. Coastal is using an existing oil field road for access to the Ute 1-33B6.

At this time, I do not know if the BLM will demand a specific reclamation bond and if so, under what rules. If such a request is made, Coastal will have to evaluate if the cost to implement such a bond will exceed the value of operating the referenced well.

Until the issue with the BLM is settled, I am withdrawing our original offer to you for the access road. I regret that an agreement could not have been made prior to these actions. I would be happy to visit with you by telephone since letter writing has not yielded any results to date.

Very truly yours,

Jon R. Nelsen  
District Land Manager

cc: Howard Cleavinger - BLM  
Charles Cameron - BIA  
John Baza - State of Utah, Div Oil, Gas & Mining ✓  
Robert Thompson - Ute Tribe  
Ferron Secakuku - Ute Tribe

**Coastal Oil & Gas Corporation**

A SUBSIDIARY OF THE COASTAL CORPORATION  
600 17TH ST • STE 800 S • P O BOX 749 • DENVER CO 80201-0749 • 303/572-1121

06/16/98 D E T A I L W E L L D A T A menu: opt 00  
api num: 4301330441 prod zone: GR-WS sec twnshp range qr-qr  
entity: 1230 : UTE 1-33B6 33 2.0 S 6.0 W SWSE  
well name: UTE 1-33B6  
operator: N0230 : COASTAL OIL & GAS CORP meridian: U  
field: 55 : ALTAMONT  
confidential flag: confidential expires: alt addr flag: B  
\* \* \* application to drill, deepen, or plug back \* \* \*  
lease number: INDIAN lease type: 2 well type: OW  
surface loc: 0350 FSL 2400 FEL unit name:  
prod zone loc: 0350 FSL 2400 FEL depth: 13050 proposed zone:  
elevation: 6364' GR apd date: 780403 auth code: 139-16  
\* \* completion information \* \* date recd: la/pa date:  
spud date: 780603 compl date: 781012 total depth: 12419'  
producing intervals: 10705-12412'  
bottom hole: 0350 FSL 2400 FEL first prod: 781012 well status: POW  
24hr oil: 670 24hr gas: 422 24hr water: 39 gas/oil ratio: 630  
\* \* well comments: directionl: api gravity: 50.10  
(14-20-H62-2493):870615 FR N0340 4/87:881109 FR N0865:881001 FR DKM:890111 FR  
N7175 12/88:901227 PZ FR WSTC:940609 FR N7125 4/94:960403 FR N0675 12-27-95:  
opt: 21 api: 4301330441 zone: date(yy-mm): enty 12384 acct: N0230

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

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14-20-H62-2493

6. If Indian, Alottee or Tribe Name

Ute

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Ute #1-33B6

9. API Well No.

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10. Field and Pool, Or Exploratory Area

Altamont

11. County or Parish, State

Duchesne Co., UT

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 749, Denver, CO 80201-0749

(303) 573-4455

4. Location of Well (Footage, Sec., T., R., M., Or Survey Description)

350' FSL & 2400' FEL

SW SE Section 33-T2S-R6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

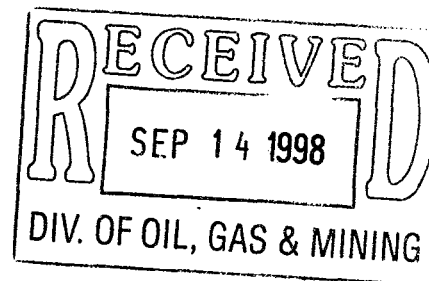
TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Cement Squeeze off water  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markets and zones pertinent to this work.)\*

Please see the attached procedure for work to be performed on the subject well.



14. I hereby certify that the foregoing is true and correct

Signed Sheila Bremer Title Environmental & Safety Analyst Date 09/10/98  
Sheila Bremer

(This space for Federal or State office use)

APPROVED BY Accepted by the Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: Utah Division of

**Oil, Gas and Mining**

**FOR RECORD ONLY**

**Ute #1-33B6**

SW SE Sec.33, T2S, R6W  
Altamont / Bluebell Field  
Duchesne County, Utah

**Coastal Oil & Gas Corporation  
Well Completion Procedure**

8/4/98

JZ

**Project:** Cement squeeze off water production.

Completion Procedure

---

**Note: Completion procedure assumes workover rig is on well & last operation was to set a 4 1/2" CIBP @ 9,450' w/ sand placed over oil zone up to 9,200'.**

- 1) RU wireline company, RIH w/ 7" wireline set cmt retainer & set @ 9,025'.
- 2) RIH w/ 2 7/8", 6.5#, N-80 tbg & sting into CR @ 9,025'.
- 3) RU Dowell & pump into perms to establish a rate & pressure, pump 29 bbls of recommended cement slurry, pull tbg up 2' out of the CR @ 9,025' & pump 22 bbls of recommended cement slurry, displace w/ 48.7bbls treated prod wtr to place last cement in a balanced plug from 9,025' - 8,450'.  
Note: Have extra dry cement on location for secondary cmt job.
- 4) TOOH w/ 2 7/8" tbg to 8,300' & rev circ tbg volume to clear cmt.
- 5) Perform hesitation squeeze to squeeze cement into upper perms, shut well in, WOC.  
Note: Spot additional cement plug if required.
- 6) Pressure test cement job to 1,000 psig, TOOH w/ 2 7/8" tbg.
- 7) RIH w/ 6 1/8" mill on 2 7/8" tbg & drill out cmt dn to CR @ 9,025', pressure test csg to 1,000 psig, drill out CR, remaining cmt, & sand dn to top of the 4 1/2" liner @ 9,360'.
- 8) TOOH w/ 2 7/8" tbg & mill.
- 9) PU & RIH w/ F-Type profile nipple, 2 7/8" x 6' tbg sub, 7" pkr, on-off tool, & SN on 2 7/8", 6.5#, N-80 tbg.
- 10) Set 7" pkr @ 9,253'.
- 11) RU swab & swab well to test for fluid entry.  
Note: At this point a decision will be made to return the well to production or reperforate & acidize the oil production interval as indicated by the production logs.
- 12) Release 7" pkr @ 9,253' & TOOH w/ tbg & tools.
- 13) RU & RIH w/ 4" carrier gun & perforate w/ 3 spf, 120 degree phasing as per the recommended perforation schedule.

- 14) RIH w/ F-Type profile nipple, 2 7/8" x 6' tbg sub, 7" pkr, on-off tool, & SN on 2 7/8", 6.5#, N-80 tbg.
- 15) Set 7" pkr @ 9,253'.
- 16) RU acidizing company & acidize as per the recommended stimulation procedure.  
Note: Pump schedule will be provided prior to actual job.  
Load csg w/ treated water & pressure to 500 psig during acid job.
- 17) RU swab equipment & swab well to recover load and test for production.
- 18) If well is flowing, return to production, if well is not flowing, proceed to Step-18.
- 19) Release 7" pkr & TOOH w/ 2 7/8" tbg & pkr.
- 20) RIH w/ BHA & 2 7/8" production tbg.  
Note: BHA & setting depth will be specified from swab data.
- 21) RIH w/ pump & rods, hang well on for production, RDMO workover rig.  
Note: Pump size & rod string will be specified from swab data.

Approval: Technical Manager:

Production Manager:

VP:

---

**Ute #1-33B6**

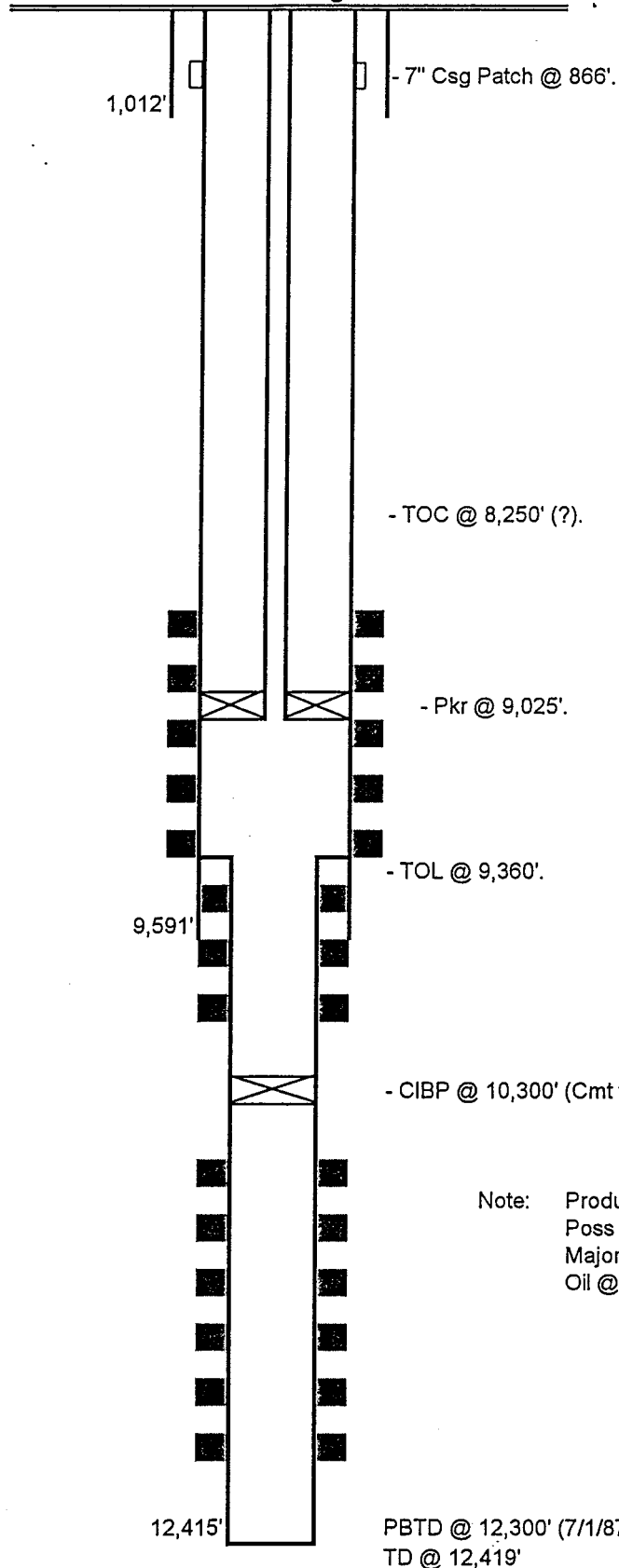
SW SE Sec.33, T2S, R6W  
2,400' FEL & 350' FSL  
Altamont / Bluebell Field  
Duchesne County, Utah

Elev. GL @ 6,364'  
Elev. KB @ 6,383' (19' KB)

**Coastal Oil & Gas Corporation**

7/31/98

JZ

**Wellbore Diagram****Casing**

9 5/8", 36#, K-55, ST&C, set @ 1,012'.  
Cmt w/ 500 sx.

7", 23#, S-95, LT&C  
7", 26#, K-55, LT&C  
7", 26#, S-95, LT&C  
Set @ 9,591'.  
Cmt w/ 225 sx.

7" Csg Patch @ 866'.  
Top of cement behind 7" @ 8,250' (?).

**Liner**

4 1/2", 13.5#, N-80, SFJ  
4 1/2", 11.6#, S-95, SFJ  
Set @ 12,415'.  
Liner hanger landed @ 9,360' KB  
Cmt w/ 595.

7" ACS HD Pkr @ 9,025'.  
CIBP @ 10,300' w/ 2 sx cmt.  
TOC on pkr @ 10,285'.

**Tubing**

2 7/8", 6.5#, N-80, EUE  
2 7/8" x 2.5" x 1.1' +45 SN  
2 7/8" x 4.02' tbg sub  
Pkr @

**Perforations**

Wasatch  
10,705' - 10,740' (Sept, 1978)  
10,904' - 12,374' (Oct, 1978)  
10,408' - 12,277' (Dec, 1996)  
Upper Wasatch  
8,733' - 9,977' (June, 1998)

Note: Production log 6/23/98 shows:  
Poss Wtr @ 8,729' - 8,737'.  
Major Wtr @ 8,807' - 8,862'.  
Oil @ 9,301' - 9,350'.



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Coastal Oil & Gas Corporation

3a. Address

P.O. Box 1148, Vernal UT 84078

3b. Phone No. (include area code)

(435)781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW/SE Sec.33, T2S, R6W  
350' FSL & 240' FEL

5. Lease Serial No.

13786

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA/Agreement, Name and/or

N/A

8. Well Name and No.

Ute Tribal #1-33B6

9. API Well No.

43-013-3044

10. Field and Pool, or Exploratory Area

Altamont

11. County or Parish, State

Duchesne UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Water

Production

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 day following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

The water produced by the Tribal #1-33B6 is currently being hauled to disposal by truck. The water production is 350 Bbl/day. To eliminate the excessive water disposal costs it would be beneficial for Coastal Oil & Gas Corporation to connect the subject well to the 1-14C6 SWD system.

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY

RECEIVED

DEC 13 1999

DIVISION OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Katy Dow

Title

Environmental Jr. Analyst

Date

12/8/99

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-5  
(August 1999)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposalsFORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

5. Lease Serial No.

**14-20-H62-2493**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE- Other Instructions on reverse side**

7. If Unit or CA Agreement, Name and No.

1. Type of Well:

☒ Oil Well ☐ Gas Well ☐ Other

8. Lease Name and Well No.

**UTE #1-33B6**2. Name of Operator **COASTAL OIL & GAS CORPORATION**  
**CONTACT: CHERYL CAMERON OPERATIONS**  
**EMAIL: Cheryl.Cameron@CoastalCorp.com**

9. API Well No.

**4301330441**3a. Address **P.O. BOX 1148**  
**VERNAL, UT 84078**3b. Phone No. (include area code)  
**TEL: 435.781.7023 EXT:**  
**FAX: 435.789.4436**10. Field and Pool, or Exploratory  
**ALTAMONT**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Sec 33 T2S R6W 350FSL 2400FEL**

11. County or Parish, State

**DUCHESNE, UT****12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> PRODUCTION START-UP
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give the subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of involved operations. If the operation results in multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**THE SUBJECT WELL WAS PLACED BACK ON PRODUCTION ON 11/30/00. (Reperf)****PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.****RECEIVED**

APR 11 2001

DIVISION OF  
OIL, GAS AND MINING

Name (Printed/Typed) <b>Cheryl Cameron</b>	Title
Signature <i>Cheryl Cameron</i>	Date <b>4/11/01</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

**ELECTRONIC SUBMISSION #3607 VERIFIED BY THE BLM WELL INFORMATION SYSTEM FOR COASTAL OIL & GAS CORPORATION SENT TO THE VERNAL FIELD OFFICE**

THE COASTAL CORPORATION  
PRODUCTION REPORT

CHRONOLOGICAL HISTORY

UTE #1-33B6  
ALTAMONT FIELD  
DUCHESNE COUNTY, UT

Page 1

11/20/00

**CLEAN OUT PERF**

ROAD RIG TO LOCATION FROM THE 2-28B5, MIRU.  
UNSEAT PMP @ 8939', FLSH TBG W/ 60 BBLs, POOH  
W/ RDS & PMP, N/D WELL HEAD, UNSEAT 7" A/C @ 8625'  
N/U BOP'S, POOH W/M 1 JT 2 7/8" TBG.  
SDFN.

DAY 1

WI: 100% AFE# PENDING

PERFS: 12277'-8733' PBTd 9450' CSG: 4 1/2" SET @ 12415'

**ACT: CONT TO POOH W/ TBG**

**11/23/00 PROG: POOH W/ 2 7/8" TBG & BHA. P/U 3 7/8 BIT, 4 JTS 2 3/8" TBG  
& RIH W/ 298 JTS 2 7/8" TBG. TAG FILL @ 9360' R/U DRILLING EQUIP.  
BRK REV. CIRC BEGIN DRILLING. C/O TO CIBP @ 9450' CIRC WELL W/  
60 BBLs. R/D DRILLING EQUIP, POOH W/ 2 7/8" TBG EOT @ 9010'. SDFN.**

11/21/00

**CLEAN OUT, PERF.**

ROAD RIG TO LOCATION FROM THE 2-28B5, MIRU.  
UNSEAT PMP @ 8939', FLSH TBG W/ 60 BBLs, POOH  
W/ RDS & PMP, N/D WELLHEAD, UNSET 7" A/C @ 8625'  
N/U BOP'S, POOH W/ 1 JT 2 7/8" TBG.  
SDFN.

DAY 1

11/22/00

**CLEAN OUT, PERF.**

POOH W/ 2 7/8" TBG & BHA. P/U 3 7/8" BIT, 4 JTS  
2 3/8" TBG & RIH W/ 298 JTS 2 7/8" TBG. TAG FILL @  
9360' R/U DRILLING EQUIP. BRK REV. CIRC BEGIN  
DRILLING. C/O TO CIBP @ 9450' CIRC WELL W/ 60  
BBLs. R/D DRILLING EQUIP, POOH W/ 2 7/8" TBG  
EOT @ 9010'. SDFN.

DAY 2

11/27/00

**CLEAN OUT, PERF.**

POOH W/ 2 7/8" TBG & 3 7/8" BIT, R/U OWP, RIH &  
REPERF 9291' TO 9416' 16 ZONES, 48 HOLES @ 3 SPF.  
POOH & R/D OWP, RIH W/ BHA & 2 7/8" TBG, SET 7" A/C  
@ 8625'.  
SDFN.

DAY 3

11/28/00

**CLEAN OUT, PERF.**

N/D BOP'S, LAND TBG W/ 20,000# TENTION, N/U WELLHEAD  
FLSH W/ 50 BBLS, RIH W/ 1 3/4" PMP & RODS. SEAT PMP @ 8970',  
FILL TBG W/ 12 BBLS, P/T 1000# O.K. R/D SLIDE ROLOFLEX, START  
WELL PMPING. MOVE RIG TO THE G 1-24C6.  
SDFN.

DAY 4

11/30/00

Altamont Field Duchesne Co. UT

WI: 100% AFE #Pending

PERFS: 12277' - 8733'

PBSD 9,450'

CSG: 4 1/2"

SET@ 12,415'

**ACT: WELL ON PRODUCTION****11/30/00 PROD: 7 BO 354 BW 34 MCF RAN 24 HRS**

Altamont Field Duchesne Co. UT

WI: 100% AFE #Pending

PERFS: 12277' - 8733'

PBSD 9,450'

CSG: 4 1/2"

SET@ 12,415'

**ACT: WELL ON PRODUCTION****12/1/00 PROD: 0 BO 417 BW 30 MCF RAN 24 HRS**

Altamont Field Duchesne Co. UT

WI: 100% AFE #Pending

PERFS: 12277' - 8733'

PBSD 9,450'

CSG: 4 1/2"

SET@ 12,415'

**ACT: WELL ON PRODUCTION****12/2/00 PROD: 2 BO 400 BW 30 MCF 4.1 SPM RAN 24 HRS****12/3/00 PROD: 0 BO 411 BW 25 MCF 4.1 SPM RAN 24 HRS****12/4/00 PROD: 0 BO 399 BW 25 MCF 4.1 SPM RAN 24 HRS**

Altamont Field Duchesne Co. UT

WI: 100% AFE #

PERFS: 12277' - 8733'

PBSD 9,450'

CSG: 4 1/2"

SET@ 12,415'

**ACT: FINAL REPORT****12/5/00 PROD: 0 BO 397 BW 20 MCF 4.1 SPM RAN 24 HRS****PRIOR PROD: SHUT IN****POST PROD: 0 BOPD 397 BWPD 20 MCFD**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: El Paso Production Oil & Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 8 South 1200 East CITY Vernal STATE Utah ZIP 84078		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: _____ QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: _____		8. WELL NAME and NUMBER: Exhibit "A" 9. API NUMBER:
PHONE NUMBER: 435-789-4433		10. FIELD AND POOL, OR WILDCAT:
COUNTY: _____		STATE: UTAH

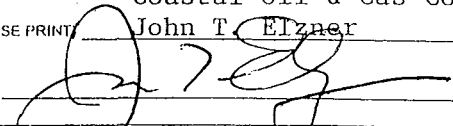
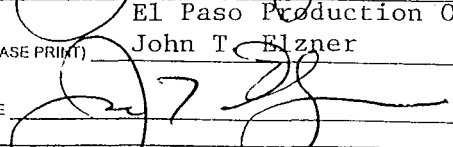
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Name Change
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01
El Paso Production Oil & Gas Company	
NAME (PLEASE PRINT) John T. Elzner	TITLE Vice President
SIGNATURE 	DATE 06-15-01

This space for State use only

RECEIVED

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

MAR 9 2001

DIVISION OF  
OIL, GAS AND MINING



0610204 8100

010162788

*Harriet Smith Windsor*  
Harriet Smith Windsor, Secretary of State

AUTHENTICATION: 1061007

DATE: 04-03-01

## CERTIFICATE OF AMENDMENT

OF

## CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST," so that, as amended, said Article shall be and read as follows:

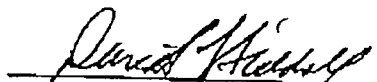
"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL &amp; GAS CORPORATION

  
David L. Siddall  
Vice President

Attest:

  
Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE  
SECRETARY OF STATE  
DIVISION OF CORPORATIONS  
FILED 11:00 AM 03/09/2001  
010118394 - 0610204

JUN 19 2001

DIVISION OF  
OIL, GAS AND MINING



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, UT 84145-0155

**RECEIVED**

JUL 12 2001

**DIVISION OF  
OIL, GAS AND MINING**

In Reply Refer To:

3106

UTSL-065841

(UT-924)

JUL 10 2001

### NOTICE

El Paso Production Oil & Gas Company : Oil and Gas  
Nine Greenway Plaza :  
Houston TX 77046-0095 :

#### Name Change Recognized

Acceptable evidence has been received in this office concerning the name change of Coastal Oil & Gas Corporation into El Paso Production Oil & Gas Company with El Paso Production Oil & Gas Company being the surviving entity.

For our purposes, the name change is recognized effective March 9, 2001.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from a list of leases obtained from our computer program. We have not abstracted the lease files to determine if the entities affected by this name change hold an interest in the leases identified nor have we attempted to identify leases where the entities are the operator on the ground maintaining no vested recorded title or operating rights interests. We will be notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

If you identify additional leases in which the entities maintain an interest, please contact this office and we will appropriately document those files with a copy of this Notice.



Due to the name change, the name of the principal/obligor on the bond is required to be changed from Coastal Oil & Gas Corporation to El Paso Production Oil & Gas Company. You may accomplish this either by consent of surety rider on the original bond or a rider to the original bond. The bonds are held in Wyoming and Colorado.



Opolonia L. Abeyta  
Acting Chief, Branch of  
Minerals Adjudication

Enclosure

1. Exhibit of Leases (1 pp)

cc: Moab Field Office  
Vernal Field Office  
MMS, Reference Data Branch, MS3130, PO Box 5860, Denver CO 80217  
~~State of Utah, DOGM,~~ Attn: Jim Thompson (Ste. 1210), Box 145801, SLC UT 84114  
Teresa Thompson (UT-922)  
Joe Incardine (UT-921)

File Copy



United States Department of the Interior  
BUREAU OF INDIAN AFFAIRS

Uintah and Ouray Agency  
P. O. Box 130  
988 South 7500 East  
Fort Duchesne, Utah 84026-0130  
Phone: (435) 722-4300 Fax: (435) 722-2323

IN REPLY REFER TO:  
Minerals and Mining  
Phone: (435) 722-4310  
Fax: (435) 722-2809

August 16, 2001

El Paso Production Company  
Attn: Elizabeth R. Williams  
Nine Greenway Plaza  
Houston, TX 77046-0995

Dear Mrs. Williams:

We are in receipt of the corporate documentation for the name change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company.

All documents appear to be in order, and the approval is hereby authorized to change all records, including change of operator of certain oil and gas wells, Rights-of-Way, Communitization Agreements, Oil and Gas Leases, Exploration and Development Agreements, etc. from Coastal Oil & Gas Corporation to "El Paso Production Oil and Gas Company".

Approval of this name change is August 16, 2001, but effective on March 9, 2001. If you have any questions, please do not hesitate to contact this office.

Respectfully,

Acting Superintendent

**RECEIVED**

AUG 22 2001

DIVISION OF  
OIL, GAS AND MINING

**OPERATOR CHANGE WORKSHEET****ROUTING**

1. GLH		4-KAS
2. CDW	✓	5-LP ✓
3. JLT		6-FILE

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

**X**      **Merger**The operator of the well(s) listed below has changed, effective: **3-09-2001**

<b>FROM: (Old Operator):</b>
COASTAL OIL & GAS CORPORATION
Address: 9 GREENWAY PLAZA STE 2721
HOUSTON, TX 77046-0995
Phone: 1-(713)-418-4635
Account N0230

<b>TO: ( New Operator):</b>
EL PASO PRODUCTION OIL & GAS COMPANY
Address: 9 GREENWAY PLAZA STE 2721 RM 2975B
HOUSTON, TX 77046-0995
Phone: 1-(832)-676-4721
Account N1845

**CA No.****Unit:****WELL(S)**

NAME	API NO	ENTITY NO	SEC TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
UTE 1-33B6	43-013-30441	1230	33-02S-06W	INDIAN	OW	P
UTE 2-33B6	43-013-31445	11691	33-02S-06W	INDIAN	OW	S
TRIBAL FEDERAL 1-34B6	43-013-30431	10708	34-02S-06W	INDIAN	OW	S
1-35B6	43-013-30507	2335	35-02S-06W	INDIAN	OW	P
UTE 1-36B6	43-013-30502	1940	36-02S-06W	INDIAN	OW	P
FORTUNE UTE FEDERAL 1-11C	43-013-30402	5340	11-03S-05W	INDIAN	OW	S
TRIBAL FEDERAL 1-3C6	43-013-30415	10702	03-03S-06W	INDIAN	OW	S
TRIBAL FEDERAL 1-4C6	43-013-30416	10703	04-03S-06W	INDIAN	OW	S
UTE 2-5C6	43-013-31612	12382	05-03S-06W	INDIAN	OW	P
UTE TRIBAL 2-14C6	43-013-30775	9133	14-03S-06W	INDIAN	OW	P
CEDAR RIM 10 (CA 96-120)	43-013-30328	6365	15-03S-06W	INDIAN	OW	P
CEDAR RIM 10-A (CA 96-120)	43-013-30615	6420	15-03S-06W	INDIAN	OW	P
CEDAR RIM 5-A	43-013-31170	10665	16-03S-06W	INDIAN	OW	S
UTE TRIBAL 2-17C6	43-013-31033	10115	17-03S-06W	INDIAN	OW	P
W L R TRIBAL 2-19C6	43-013-31035	10250	19-03S-06W	INDIAN	OW	P
CEDAR RIM 6	43-013-30243	6340	21-03S-06W	INDIAN	OW	S
CEDAR RIM 6-A	43-013-31162	10664	21-03S-06W	INDIAN	OW	S
CEDAR RIM 8 (CA 96-89)	43-013-30257	6350	22-03S-06W	INDIAN	OW	S
UTE-FEE 2-33C6	43-013-31123	10365	33-03S-06W	INDIAN	OW	P
UTE TRIBAL 2-34C7 (CA 96-118)	43-013-31028	10240	24-03S-07W	INDIAN	OW	P

**OPERATOR CHANGES DOCUMENTATION**

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: 08/16/2001
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: 07/10/2001
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: 08/16/2001
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

---

**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 08/29/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 08/29/2001
3. Bond information entered in RBDMS on: N/A
4. Fee wells attached to bond in RBDMS on: N/A

---

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

---

**FEDERAL BOND VERIFICATION:**

1. Federal well(s) covered by Bond No.: N/A

---

**INDIAN BOND VERIFICATION:**

1. Indian well(s) covered by Bond No.: 103601473

---

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond No: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A  
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: \_\_\_\_\_

---

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: \_\_\_\_\_

---

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

---

**COMMENTS:** Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

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UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
EL PASO E&P COMPANY, L.P.

3a. Address  
1099 18TH ST, SUITE 1900, DENVER, CO 80202

3b. Phone No. (include area code)  
303-291-6400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
2400' FEL, 350' FSL  
SEC 33, T2S, R6W

5. Lease Serial No.

14-20-H62-2493

6. If Indian, Allottee or Tribe Name

UTE TRIBE

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

UTE 1-33B6

9. API Well No.

4301330441

10. Field and Pool, or Exploratory Area

CEDAR RIM

11. County or Parish, State

DUCHESNE, UT

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OPERATOR PERFORMED THE FOLLOWING WORK ON THE SUBJECT WELL FROM 2/11/2008 TO 2/15/2008:

TOOH W/ 2-7/8" TBG. RIH W/ 2-7/8" PROD TBG, AND SET TAC @ 8635'. PRESS TEST LINES TO 2000 PSI, OK. PUMP 2000 GAL 15% HCL DOWN TBG. RIH W/ RODS. PRESS TEST TO 1000 PSI, STROK TEST TO 1000 PSI, OK. RETURN WELL TO PRODUCTION.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

LISA PRETZ

Title ENGINEERING TECH

Signature

Date

03/12/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAR 17 2008

DIV. OF OIL, GAS & MINING

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>			
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-2493			
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>			
<b>2. NAME OF OPERATOR:</b> EL PASO E&P COMPANY, LP		<b>7. UNIT or CA AGREEMENT NAME:</b>			
<b>3. ADDRESS OF OPERATOR:</b> 1001 Louisiana St. , Houston, TX, 77002		<b>8. WELL NAME and NUMBER:</b> UTE 1-33B6			
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0350 FSL 2400 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSE Section: 33 Township: 02.0S Range: 06.0W Meridian: U		<b>9. API NUMBER:</b> 43013304410000			
<b>9. FIELD and POOL or WILDCAT:</b> ALTAMONT		<b>COUNTY:</b> DUCHESNE			
<b>STATE:</b> UTAH					
<b>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</b>					
<b>TYPE OF SUBMISSION</b>  <input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 5/30/2012  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<b>TYPE OF ACTION</b>  <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input checked="" type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION            OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>			
<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> Please see attached for details. <div style="text-align: right; margin-top: 20px;"> <b>Accepted by the</b>  <b>Utah Division of</b>  <b>Oil, Gas and Mining</b>   <b>Date:</b> May 09, 2012  <b>By:</b> <u>Derek Quist</u> </div>					
<b>NAME (PLEASE PRINT)</b> Maria S. Gomez		<b>PHONE NUMBER</b> 713 420-5038			
<b>SIGNATURE</b> N/A		<b>TITLE</b> Principle Regulatory Analyst			
<b>DATE</b> 4/24/2012					



4/12/2012

# UTE Tribal 1-33B6

API # 43-013-30441      DOGM Operators: N3065      Field: 55

Cedar Rim / Altamont– Duchesne County, Utah

SW/4 SE/4

Section 33, T 2 S, R 6 W – USM

2400'FEL & 350'FSL

Lat. =      Long. =

Black Tail Mt. - West of Altamont, Utah

## Regulatory Summary

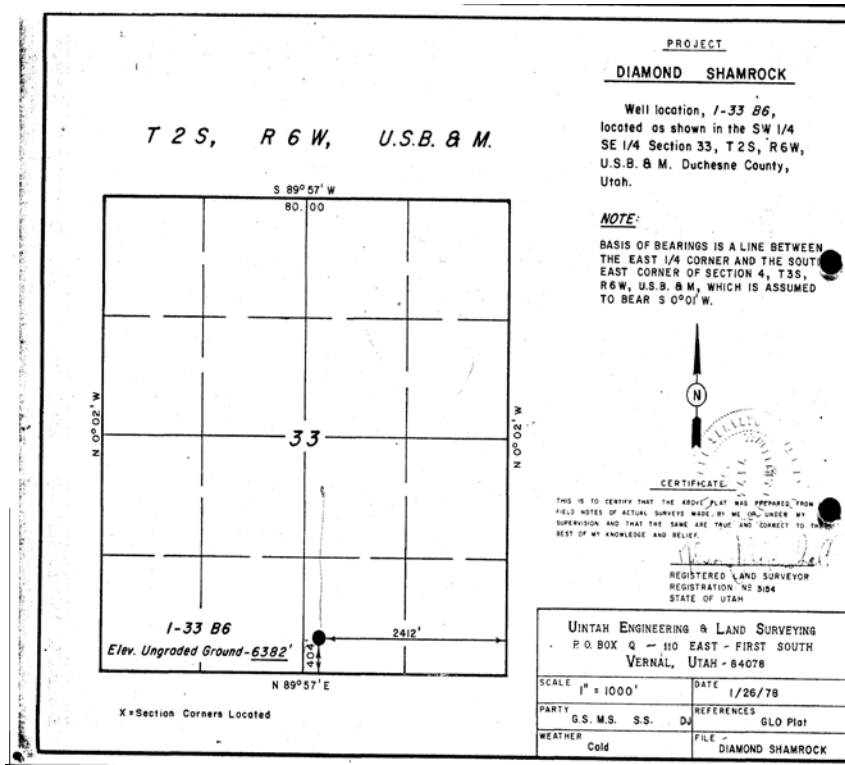
## Plug & Abandonment Procedure

BLM / BIA Regulated Well



4/12/2012

NOTE: Original Calls were changed to 2400'FEL & 350'FSL due to Topography



## Wellbore History

July 1978	- Well Drilled by Diamond Shamrock / TD 12,419' / Perf (Wasatch) 10705'-12412'
1987 to 1989	- Maxus Exploration / DKM Resources / Westburne Exploration / RAMCO
May 1994	- ANR Production buys well and they assumed Operations
December 1996	- Coastal Oil & Gas becomes Operator & add / re-perfs 10408' – 12277'
June 1998	- Coastal Oil & Gas / CIBP & perfs 8733'–9977' / changes Hydraulic to Rods
March 2001	- El Paso merged with Coastal and assumed Operations
February 2008	- El Paso performs pump repair / Acid job on well
January 2009	- Rods parted // uneconomical // shut-in

## CURRENT STATUS:

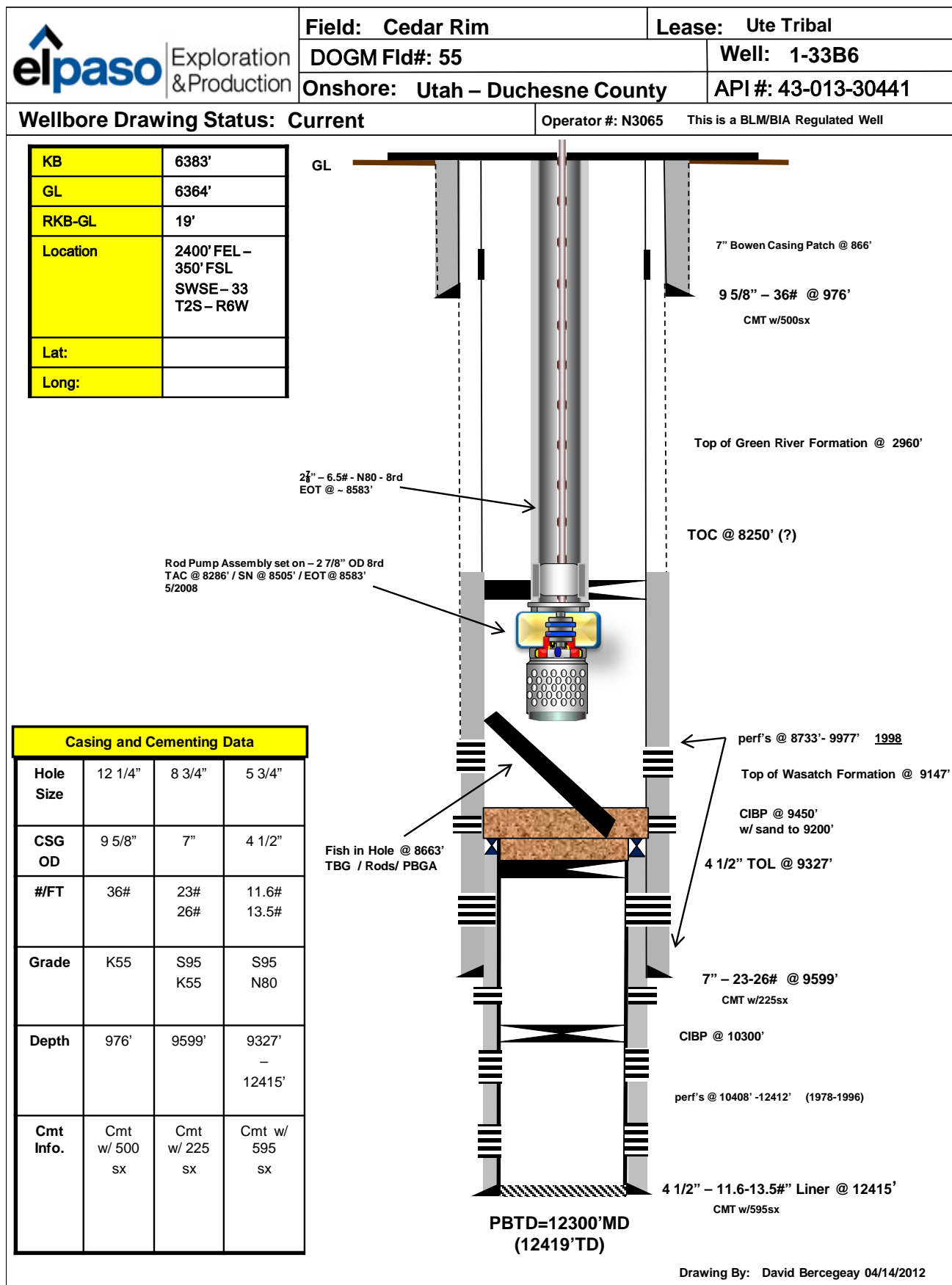
This well is currently shut-in on Rod Pump (EOT @ 8583' in 2009).

BHT: Unknown  
BHP: Unknown  
SITP: Unknown  
SICP: Unknown

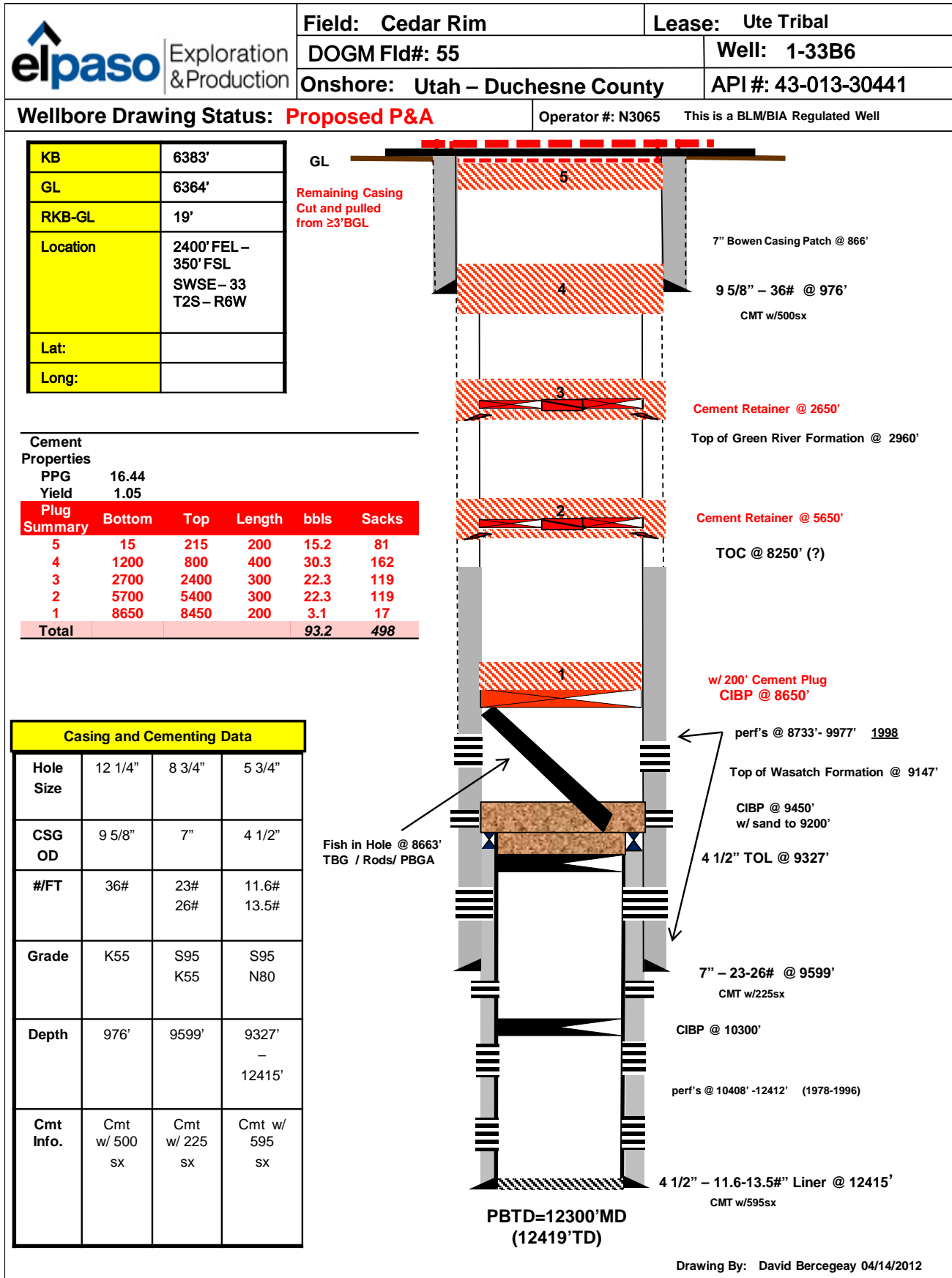
Casing Fluid: Produced Fluid  
TD: 12419'  
PBTD: CIBP @ 10300' in 1998  
KB: 6383'  
GL: 6364'  
KB-GL: 19'



4/12/2012



4/12/2012





4/12/2012

## Tubular Data

String	Description	Burst (psi) 100%	Col (psi) 100%	Body Yield (Mlbs)	Joint Yield (Mlbs)	ID (in.)	Drift (in.)	TOC
Surface	9 5/8" - 36# K55 STC @ 976'	6820	3320	1088	847	8.835	8.679	3680'
Intermediate	7" - 23-26# S95/K55 LTC @ 9599'	7530 4980	5650 4320	632 415	512 334	6.366 6.276	6.241 6.151	7290'
Production Liner	4 1/2" - 11.6-13.5# S95/N80 SFJ @ 9327 - 12415'	9240 9020	8650 8540	317 307	245 270	4.0 3.92	3.875 3.795	11290
Production Tubing (Work String)	2-7/8" 6.5# N80 EUE 8rd / EOT Assembly @ ~8583'	10570	11160	-	145	2.441	2.347	Rod Pump in Hole

## Plug & Abandonment Procedure

1. Notify DOGM & BLM of P&A operations at least 24 hours prior to start of well work (See Contact List).
2. Check wellhead and all annuli for pressure; If there is pressure on the annuli, bleed the pressure off and fill the annuli with 9.5ppg fresh water mud or inhibited field produced salt water as needed; Record all casing pressures along with the amount of produced water or mud necessary to fill the casing and kill well.  
NOTE: (Will need to test tubing to 5000psi to ensure tubing integrity for setting Cement squeeze plugs later in operations.) Note test in daily report.
3. Unseat pump & POOH with rods laying down same.
4. ND tree; NU BOP. Test BOP and all connecting high pressure piping and valves to 250psig/5,000psig and; Pressure test the annular to 250psig/2500psig; Note all pressure tests in the daily report and capture each pressure test on a chart.
5. Break circulation. RU Hot Oil Unit and circulate (long way) tubing and production annulus clean with hot solution as required.
6. RU 2 7/8" handling tools, Unset TAC @ 8286', PU on string and POOH with 2 7/8 tubing and LD TAC & pump assembly; Check for NORM; If no NORM is found, note it in the daily report; If NORM is found in the tubing; Follow El Paso procedures and chain of custody paperwork for handling, wrapping and transporting NORM tubing to a proper cleaning or disposal site.

### Plug #1

7. PU & MU a 7"- (23#-26#) mechanical set CIBP on the work-string and TIH to  $\pm 8650'$ ; (PU additional work-string as required). Set CIBP @  $\pm 8650'$ . Get off of CIBP & establish circulation.



4/12/2012

8. RU pump and high pressure piping to 2½" tubing and Test all connections and choke manifold to 250psig/5000psig. Test Casing and CIBP to 1000 psi. Note test in daily report.
9. Mix cement plug with **±17sacks (±3.1bbls)** of 16.4ppg 1.05 yield Class G cement. Lay in a **±200'** balanced cement plug from **8650' to 8450'** on top of the CIBP.
10. POOH with tubing until above cement and Reverse circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up; WOC.
11. TIH with pipe and tag the TOC and record in the morning report.
12. POOH.

### **Plug #2**

13. RU E-line; PU & MU a perforation assembly; Test lubricator; RIH to ±5700; Pressure up to 500psig on casing and perforate casing at ±5700'; POOH
14. PU & MU a 7"- (23#-26#) mechanical set cement retainer on the work-string; TIH to ±5650'; Set cement retainer (Set 50' above perms); Establish circulation or injection into perforations and back up the annulus.
15. Mix and circulate a **±300'** In-Out cement plug with **±119sacks (±22.3bbls)** of 16.4ppg 1.05 yield Class G cement. Pump (±12.5bbls)(50'+ annulus) below the cement retainer and up the annulus; Sting out of the cement retainer; Lay in the remaining balanced cement plug, (±9.8bbls)(250') on top of the cement retainer. TOOH with tubing until above cement and Circulate the hole clean; WOC; Monitor surface samples of cement to determine when the cement has set up.
16. TIH and tag the top of the balanced plug; Record the depth in the daily report.
17. TOOH with work-string

### **Plug #3**

18. RU E-line; PU & MU a perforation assembly; Test lubricator; RIH to ±2700; Pressure up to 500psig on casing and perforate casing at ±2700'; POOH
19. PU & MU a 7"- (23#-26#) mechanical set cement retainer on the work-string; TIH to ±2650'; Set cement retainer (Set 50' above perms); Establish circulation or injection into perforations and back up the annulus.
20. Mix and circulate a **±300'** In-Out cement plug with **±119sacks (±22.3bbls)** of 16.4ppg 1.05 yield Class G cement. Pump (±12.5bbls)(50'+ annulus) below the cement retainer and up the annulus; Sting out of the cement retainer; Lay in the remaining balanced cement plug, (±9.8bbls)(250') on top of the cement retainer. TOOH with tubing until above cement and Circulate the hole clean; WOC; Monitor surface samples of cement to determine when the cement has set up.
21. TIH and tag the top of the balanced plug; Record the depth in the daily report.
22. TOOH with work-string

### **Plug #4**

23. RU and set 7"- (23#-26#) casing spear.
24. RU E-line; PU & MU a string shot or jet-cutter assembly; Test lubricator; RIH to ±1000'; Pull casing in tension if using a string shot and/or pressure up to 500psig before Jet cutting at ±1000'; Cut casing. POOH with E-line and Set-back E-line.
25. RU casing handling tools;; POOH with cut casing; Check for NORM; If no NORM is found, note it in the daily report; If NORM is found; Follow El Paso procedures and chain of custody



4/12/2012

paperwork for handling, wrapping and transporting NORM tubing to a proper cleaning or disposal site.

26. TIH with work-string to  $\pm 1200'$  and break circulation.
27. Mix and circulate cement with  **$\pm 162$  sacks ( $\pm 30.3$  bbls)** of 16.4ppg 1.05 yield Class G cement and lay in a  **$\pm 400'$**  balanced cement plug from  **$\pm 1200'-800'$** ; POOH above the cement and Reverse circulate the hole clean; WOC; Monitor surface samples of cement to determine when the cement has set up
28. TIH and tag the top of the balanced plug; Record the depth in the daily report
29. TOOH work-string to  $\pm 215'$

#### **Plug #5**

30. Mix and circulate cement with  **$\pm 81$  sacks ( $\pm 15.2$  bbls)** of 16.4ppg 1.05 yield Class G cement and lay in a  **$\pm 200'$**  balanced cement plug from  **$\pm 215'$  to  $\pm 15'$**  below ground level; POOH; WOC; Monitor surface samples of cement to determine when the cement has set up.
31. TIH and tag the top of the cement plug; Record the depth in the daily report
32. RU casing cutting equipment; Cut the remaining casing at  $\geq 3'$  below GL
33. Weld and install dry hole plate. Dry hole plate is to include the following:

- |                    |                                     |
|--------------------|-------------------------------------|
| 1. Well Name:      | <u>Ute Tribal 1-33B6</u>            |
| 2. Operator Name : | <u>El Paso</u>                      |
| 3. API Number:     | <u>43-013-30441</u>                 |
| 4. Location:       | <u>SW/4 SE/4 - 33, T 2 S, R 6 W</u> |

34. RD&MO rig & clean up location
35. Restore location as directed

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
**CDW**

**X - Change of Operator (Well Sold)**

**Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**6/1/2012**

**FROM: (Old Operator):**

N3065- El Paso E&P Company, L.P.  
 1001 Louisiana Street  
 Houston, TX. 77002

Phone: 1 (713) 997-5038

**TO: ( New Operator):**

N3850- EP Energy E&P Company, L.P.  
 1001 Louisiana Street  
 Houston, TX. 77002

Phone: 1 (713) 997-5038

**CA No.**

**Unit:**

**N/A**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah:          Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

**COMMENTS:**

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

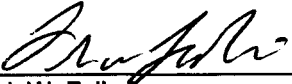
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases
2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: See Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
COUNTY:		10. FIELD AND POOL, OR WILDCAT: See Attached
STATE: UTAH		

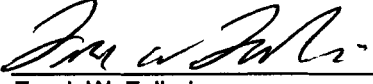
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Name/Operator</u>

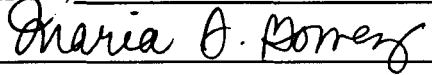
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.

  
Frank W. Falleri  
Vice President  
El Paso E&P Company, L.P.

  
Frank W. Falleri  
Sr. Vice President  
EP Energy E&P Company, L.P.

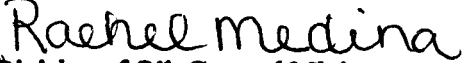
NAME (PLEASE PRINT) <u>Maria S. Gomez</u>	TITLE <u>Principal Regulatory Analyst</u>
SIGNATURE 	DATE <u>6/22/2012</u>

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012  
  
Rachel Medina  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician  
Rachel Medina

(See Instructions on Reverse Side)

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSKY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	



UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
MCFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P	
OBERHANSKY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P	
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P	
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P	
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P	
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P	
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P	
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P	
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P	
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA	
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA	
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA	
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA	
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA	
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA	
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA	
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA	
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA	
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA	
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA	
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA	
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA	
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA	
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA	
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA	
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA	
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA	
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA	
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA	
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA	
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA	
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA	
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA	
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA	
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA	
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA	
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA	
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA	
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA	
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA	
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA	
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA	
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA	
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA	
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA	
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA	
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA	
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA	
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA	
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA	
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA	
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA	
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA	
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA	
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA	
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA	
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA	

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSKY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S



UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-2493
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b>
<b>2. NAME OF OPERATOR:</b> EP ENERGY E&P COMPANY, L.P.		<b>8. WELL NAME and NUMBER:</b> UTE 1-33B6
<b>3. ADDRESS OF OPERATOR:</b> 1001 Louisiana, Houston, TX, 77002		<b>9. API NUMBER:</b> 43013304410000
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0350 FSL 2400 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SWSE Section: 33 Township: 02.0S Range: 06.0W Meridian: U		<b>9. FIELD and POOL or WILDCAT:</b> ALTAMONT
		<b>COUNTY:</b> DUCHESNE
		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 11/28/2012	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Flushed tubing. CICR @ 8656'. Filled casing. Pressure tested casing @ 1000 psi - held. Plug #1 - on top of CICR pumped 43 sx of class G, 16.4 ppg, 1.05 yield & displaced. Perforated casing @ 6296'. Established injection rate (EIR). Set CICR @ 6251'. Plug #2 - pumped 120 sx class G, 16.4 ppg, 1.05 yield. Pumped 12.5 bbls below CICR & 10 bbls on top & displaced. Perforated casing @ 2700'. EIR. Set CICR @ 2635'. Plug #3 - pumped 120 sx class G, 16.4 ppg, 1.05 yield. Pumped 12.5 bbls below CICR & 10 bbls on top. Displaced. Cut casing @ 992. EOT @ 1203'. Pumped 130 sx class G, 16.4 ppg. EOT @ 207. Plug #5 Pumped 82sx class G, 16.4#. Circulated to surface. Cut casing and welded marker plate.		
Accepted by the Utah Division of Oil, Gas and Mining <b>FOR RECORD ONLY</b> July 27, 2016		
<b>NAME (PLEASE PRINT)</b> Linda Renken	<b>PHONE NUMBER</b> 713 997-5138	<b>TITLE</b> Sr. Regulatory Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 7/26/2016	

## CENTRAL DIVISION

ALTAMONT FIELD  
UTE TRIBAL 1-33B6  
UTE TRIBAL 1-33B6  
P&A LAND

### Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

## 1 General

### 1.1 Customer Information

Company	CENTRAL DIVISION
Representative	
Address	

### 1.2 Well Information

Well	UTE TRIBAL 1-33B6		
Project	ALTAMONT FIELD	Site	UTE TRIBAL 1-33B6
Rig Name/No.		Event	P&A LAND
Start date	7/18/2012	End date	11/28/2012
Spud Date/Time	6/3/1978	UWI	033-002-S 006-W 30
Active datum	GROUND LEVEL @6,364.0ft (above Mean Sea Level)		
Afe No./Description	159466/45595 / UTE TRIBAL 1-33B6		

## 2 Summary

### 2.1 Operation Summary

Date	Time Start-End		Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
11/16/2012	13:30	15:30	2.00	MIRU	01		P		MOVE RIG FROM THE 4-29B5 TO THE 1-33B6 MIRU.
	15:30	17:00	1.50	FB	19		P		0 TSIP, 500 CSIP BLED DOWNWELL NO FLUIDS, WHILE SPOTTING IN EQUIPMENT SECURED WELL SDFN.
11/17/2012	6:00	7:30	1.50	PRDHEQ	28		P		CREW TRAVEL HELD SAFETY MEETING ON LAYING DOWN RODS FILLED OUT JSA.
	7:30	9:30	2.00	PRDHEQ	06		P		PUMPED 90 BBLS DOWN CSG WHILE WORKING PUMP OFF SEAT.
	9:30	10:30	1.00	PRDHEQ	06		P		FLUSHED TBG W/ 60 BBLS.
	10:30	15:00	4.50	PRDHEQ	39		P		LD RODS AND PUMP.
	15:00	16:30	1.50	PRDHEQ	16		P		NU BOP, RU RIG FLOOR, RELEASED TAC.
	16:30	17:30	1.00	PRDHEQ	39		P		TOOH W/ 80-JTS 2 7/8 N-80 EUE TBG. SECURED TBG SDFN.
11/18/2012									NO ACTIVITY
11/19/2012									NO ACTIVITY
11/20/2012	6:00	7:30	1.50	PRDHEQ	28		P		CREW TRAVEL HELD SAFETY MEETING ON TOOH W/ TUBING FILLED OUT JSA
	7:30	11:00	3.50	PRDHEQ	39		P		CONTINUED TOOH W/ 194-JTS 2 7/8 N-80 EUE TBG (TTL 274-JTS). LD BHA.
	11:00	14:00	3.00	PRDHEQ	39				RIH W/ 7" CICR AND 277 JTS 2 7/8 N-80 EUE TBG. SET CICR @ 8656'.
	14:00	15:30	1.50	WBP	06		P		FILLED CSG W/ 260 BTPW, PRESSURE TEST CSG @ 1000 PSI HELD,
	15:30	16:30	1.00	WBP	05		P		PLUG #1 ON TOP OF CICR. PUMPED 43 SKS CLASS G 16.4 PPG 1.05 YEILD CEM @ 8.04 BBLS. DISPLACED TO 8450' W/ 49 BBLS.
	16:30	17:30	1.00	WBP	39		P		LD 77-JTS 2 7/8 N-80 EUE TBG. EOT @ 6250'. SECURED WELL SDFN.
11/21/2012	6:00	7:30	1.50	PRDHEQ	28		P		CREW TRAVEL HELD SAFETY MEETING ON TRIPPING TUBING FILLED OUT JSA.
	7:30	9:00	1.50	PRDHEQ	39		P		FINISHED TOOH W/ 200-JTS 2 7/8 N-80 EUE TBG AND STINGER.
	9:00	10:00	1.00	WLWORK	21		P		RU WIRELINE PERFORATED CSG @ 6296'. ESTABLISHED INJECTION RATE @ 1/2 BPM @ 500 PSI.
	10:00	12:00	2.00	PRDHEQ	39		P		RIH W/ 7" CICR AND 200-JTS 2 7/8 N-80 EUE TBG. SET CICR @ 6251'

## 2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	12:00 13:00	1.00	WBP	05		P		PLUG #2. PUMPED 120 SKS CLASS G 16.4 PPG 1.05 YEILD CEM @22.5 BBLS. PUMPED 12.5 BBLS BELOW CICR AND 10 BBLS ON TOP. DISPLACED TO 6000' W/ 35 BBLS.
	13:00 15:00	2.00	PRDHEQ	39		P		TOOH W/ 200-JTS 2 7/8 TBG.
	15:00 16:00	1.00	WLWORK	21		P		RU WIRELINE PERFORATED CSG @ 2700'. ESTABLISHED INJECTION RATE @ 1 BPM @ 500 PSI.
	16:00 16:30	0.50	PRDHEQ	39		P		RIH W/ 7" CICR AND 84-JTS 2 7/8 N-80 EUE TBG. SET CICR @2635'. SECURED WELL SDFN.
11/22/2012	6:00 7:30	1.50	WBP	28		P		CREW TRAVEL HELD SAFETY MEETING ON PUMPING CEMENT. FILLED OUT JSA.
	7:30 8:30	1.00	WBP	06		P		CIRCULATE WELL W/ 80 BTPW.
	8:30 9:30	1.00	WBP	05		P		PLUG #3. STUNG INTO RETAINER @ 2635'. PUMPED 120 SKS CLASS G 16.4 PPG 1.05 YEILD CEM @22.5 BBLS. PUMPED 12.5 BBLS BELOW CICR AND 10 BBLS ON TOP. DISPLACED TO 2400 ' W/ 14 BBLS.
	9:30 10:30	1.00	PRDHEQ	39		P		LD 44-JTS 2 7/8 N-80 EUE TBG. EOT 1267' SECURED WELL SDFN.
11/23/2012								NO ACTIVITY
11/24/2012								NO ACTIVITY
11/25/2012								NO ACTIVITY
11/26/2012								NO ACTIVITY
11/27/2012	6:00 7:30	1.50	PRDHEQ	28		P		CREW TRAVEL HELD SAFETY MEETING ON TRIPPING TUBING FILLED OUT JSA.
	7:30 8:30	1.00	PRDHEQ	06		P		EOT @ 1257'.CIRCULATE WELL W/ 60 BBLS.
	8:30 9:00	0.50	PRDHEQ	39		P		TOOH W/ 40-JTS2 7/8 N-80 EUE TBG,
	9:00 10:00	1.00	WLWORK	21		P		RU WIRELINE CUT CSG @ 992' RD WIRELINE.
	10:00 13:00	3.00	PRDHEQ	39		P		RU CSG EQUIPMENT. LD 22-JTS 7 ' CSG, RD CSG EQUIPMENT.
	13:00 15:00	2.00	WBP	05		P		RIH W/ 38-JTS 2 7/8 N-80EUE TBG. EOT @ 1203'. PUMPED 130 SKS CLASS G 16.4# CEM. TOOH W/ TBG SECURED WELL SDFN.
11/28/2012	6:00 7:30	1.50	PRDHEQ	28		P		CREW TRAVEL HELD SAFETY MEETING ON RD RIG FILLED OUT JSA.
	7:30 8:30	1.00	PRDHEQ	39		P		RIH W/ 25-JTS 2 7/8 N-80 TAGGED 25' IN ON JT # 25 @ 784'. LD 19-JTS. EOT @ 207'.
	8:30 9:30	1.00	WBP	05		P		PLUG #5. PUMPED 82 SKS CLASS G 16.4# YEILD. @ 15.33 BBLS. CIRCULATED CEM TO SURFACE.
	9:30 14:30	5.00	RDMO	02		P		RD RIG, CUTOFF CSG, WELDED ON MARKER PLATE, LOADED TBG AND CSG AND GOT READY TO MOVE.

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